

**HOBBS OCD**State of New Mexico  
Energy, Minerals and Natural Resources DepartmentForm C-103  
Revised 5-27-2004

FILE IN TRIPLICATE

**MAY 16 2016****OIL CONSERVATION DIVISION****DISTRICT I**  
1625 N. French Dr., Hobbs, NM 882401220 South St. Francis Dr.  
Santa Fe, NM 87505**DISTRICT II**  
1301 W. Grand Ave, Artesia, NM 88210**DISTRICT III**  
1000 Rio Brazos Rd, Aztec, NM 87410**RECEIVED**

WELL API NO. 30-025-27001
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input type="checkbox"/> Fed <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name North Hobbs (G/SA) Unit Section 30
8. Well No. 442
9. OGRID No. 157984
10. Pool name or Wildcat Hobbs (G/SA)

<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (Form C-101) for such proposals.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	
2. Name of Operator Occidental Permian Ltd.	
3. Address of Operator HCR 1 Box 90 Denver City, TX 79323	
4. Well Location Unit Letter <u>P</u> : <u>1300</u> Feet From The <u>South</u> <u>1050</u> Feet From The <u>East</u> Line Section <u>30</u> Township <u>18-S</u> Range <u>38-E</u> NMPM <u>Lea</u> County	
11. Elevation (Show whether DF, RKB, RT GR, etc.) 3657'	
Pit or Below-grade Tank Application <input type="checkbox"/> or Closure <input type="checkbox"/> Pit Type _____ Depth of Ground Water _____ Distance from nearest fresh water well _____ Distance from nearest surface water _____ Pit Liner Thickness _____ mil Below-Grade Tank: Volume _____ bbls; Construction Material _____	

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
<b>NOTICE OF INTENTION TO:</b>	<b>SUBSEQUENT REPORT OF:</b>
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
OTHER: _____ <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
	OTHER: <u>Casing Integrity Test</u> <input checked="" type="checkbox"/>

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Date of test: 04/15/2016

Test pressures: Initial - 540 PSI Ending - 530 PSI

Length of test: 32 minutes

Witnessed: YES - George Bowers w/NMOCD

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines ☐ , a general permit ☐ or an (attached) alternative OCD-approved plan ☐

SIGNATURE Mendy A. Johnson TITLE Administrative Associate DATE 05/11/2016  
TYPE OR PRINT NAME Mendy A. Johnson E-mail address: mendy\_johnson@oxy.com TELEPHONE NO. 806-592-6280

For State Use Only

APPROVED BY Bill Samamah TITLE Staff Manager DATE 5.25.16  
CONDITIONS OF APPROVAL IF ANY:



PRINTED IN U.S.A.

6 PM

MIDNIGHT

HOBBS OCD

MAY 16 2016

RECEIVED

6 AM

NHU  
30-442



DATE  
BR 2221

Oxy North Hoes  
30-#442

30-025-2700/  
P 30-123 386

Cal'd Date 12/15/15  
1000#

Start 540#  
end 530#  
32 mil

Tom Perkins

5-25-16



State of New Mexico  
Energy, Minerals and Natural Resources Department  
Oil Conservation Division Hobbs District Office

BRADENHEAD TEST REPORT

Operator Name OCCIDENTAL PERMIAN, LTD	API Number 30-025-27001
Property Name NORTH HOBBS (G/SA) UNIT	Well No. 442

7. Surface Location

UL - Lot P	Section 30	Township 18-S	Range 38-E	Feet from 1300	N/S Line SOUTH	Feet From 1050	E/W Line EAST	County LEA
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Well Status

TA'D WELL YES	SHUT-IN YES	INJECTOR NO	PRODUCER OIL	GAS DATE 3/30/16
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OBSERVED DATA

	(A)Surface	(B)Interm(1)	(C)Interm(2)	(D)Prod Csng	(E)Tubing
Pressure	A	N/A	N/A	O	1113
Flow Characteristics					
Puff	Y / N	Y / N	Y / N	Y / N	CO2 —
Steady Flow	Y / N	Y / N	Y / N	Y / N	WTR ✓
Surges	Y / N	Y / N	Y / N	Y / N	GAS —
Down to nothing	Y / N	Y / N	Y / N	Y / N	Type of Fluid
Gas or Oil	Y / N	Y / N	Y / N	Y / N	Injected for
Water	Y / N	Y / N	Y / N	Y / N	Waterflood if

Remarks – Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies.

(A) puff down to zero in less than 3 sec.

HOBBS OCD

MAY 16 2016

RECEIVED

Donald Higgins 575-631-9886

BS 5-25-16

Signature: <i>Mendy Johnson</i>	OIL CONSERVATION DIVISION
Printed name: MENDY JOHNSON	Entered into RBDMS <i>BS</i>
Title: ADMINISTRATIVE ASSOCIATE	Re-test
E-mail Address: mendy_johnson@oxy.com	
Date: 5/11/2016	Phone: 806-592-6280
Witness:	

INSTRUCTIONS ON BACK OF THIS FORM