District III

## State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

Oil Conservation Division

Submit one copy to appropriate District Office

1220 South St. Francis Dr.

<b>AMENDED</b>	DEDODT
 AMENDED	KEPUKI

1000 Rio Brazos	s Rd., Aztec,	NM 87410			20 South St						AMENDED REPOR	
District IV 1220 S. St. Fran	cis Dr., Sant				Santa Fe, N	M 87505						
	I.		EST FO	R ALL	OWABLE	AND AU	HO	RIZATION		ANSI	PORT	
¹ Operator name and Address CHEVRON USA INC ✓					ADD			<sup>2</sup> OGRID Number				
1616 W. BENDER BLVD HOBBS, NM 88240					2 8 2016		3 Reason for Filing Code/ Effective Date NEW COMPLETION					
The state of the s										<sup>6</sup> Pool Code		
30 – 025-4	2659	WC-0	025 G-06	S263319;	BONE SPRING	iG				97955		
<sup>7</sup> Property C	Code /	8 Pro	perty Nan		DO DDAW 10					Numbe	er #1H	
	rface Lo	cation		SALA	DU DRAW 18	8 26 33 FEDERAL				#111 /		
Ul or lot no.		Township	Range	Lot Idn	Feet from the	North/South	Line	Feet from the	East/Wes	t line	County	
D	19	26S	33E		200	NORTH	I	873	WEST		LEA /	
		le Location				T		-				
UL or lot no. D	Section 18	Township 26S	Range 33E	Lot Idn	Feet from the 280	North/Sout NORTH		Feet from the 355	East/Wes WEST	Section of the sectio	County LEA	
12 Lse Code		ing Method		onnection	<sup>15</sup> C-129 Per	ermit Number 16 C-129 Effective Date				<sup>17</sup> C-129 Expiration Date		
F		OW		/2016						-1		
		Transpor	ters		10						20	
18 Transpor					<sup>19</sup> Transpo and A					<sup>20</sup> O/G/W		
OGRID	h 1				WESTERN		,				0	
					WESTERN	NEDI II WARE						
					ANAD	ARKO	9-19-				G	
1	15045											
									<u> </u>			
10000												
	C. M.											
Maria Maria												
		-								1000		
IV. Wel	l Comple	etion Data	1									
		22 Ready	Ready Date 23 TD			<sup>24</sup> PBTD <sup>25</sup> P			tions		<sup>26</sup> DHC, MC	
		04/01/2	/01/2016 14,042			13,935 9661						
<sup>27</sup> H	ole Size		28 Casing	g & Tubir	<sup>29</sup> Depth Set		et	<sup>30</sup> Sacks Cement				
17.5			13 3/8 H-40			863'				1006 SX		
12	2. 1/4	-	9 5/8 K-55			4665'				1588 SX		
8 3/4			5 ½ P-110			14,030'			1681 SX			
PA	CKER		2 7/8		3 5 7 7	8637'						
V. Well	Test Dat	a				T. T				-		
<sup>31</sup> Date New 04/01/201		Gas Delive 04/01/2	•	33 ,	Test Date 0	<sup>34</sup> Test 24	Lengt HR	gth 35 Tbg. Pressu 900 PSI		е	<sup>36</sup> Csg. Pressure	
<sup>37</sup> Choke Size 28/64		<sup>38</sup> Oi 829				<sup>40</sup> Gas 1508					41 Test Method FLOWING	
<sup>42</sup> I hereby cer	rtify that the	mulas of th	o Oil Con	omustion I	Division have			OIL CONSER	VATION DI	VISIO	N	
been complied	d with and	that the info	rmation g	iven above				OIL CONSER	VIIIOND	1010		
complete to the Signature:	ne best of m	y knowledg	e and beli	ef.		Approved by:		76	//		3.5	
Signature.	indust	toner	e- M	Jure	llo	Approved by.			ach.			
Printed name: CINDY HERRERA-MURILLO					Title: Petroleum Engineer Petroleum Engineer							
Title: PERMITTING	G SPECIAL	IST				Approval Date	e:	15/AA	1/16			
E-mail Addre	ss:			1	A STATE OF			1100	110	NA -	133 1 E	
CHERRERAMURILLO@CHEVRON.COM					100		E-	-PERMITTING	New V	/ell	_	
Date: Phone: 575-263-0431				ta -	Comp P&A IA							
, and the second						CSNG_RACOMP Add New Well						
							P	ReComp Cancl Well	Create	e Pool		
							(	Latici VVCII				

Cancl Well