

Submit To Appropriate District Office State Lease - 6 copies Fee Lease - 5 copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Avenue, Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised June 10, 2003 WELL API NO. 30-025-37619 5. Indicate Type of Lease STATE ☐ FEE ☒ State Oil & Gas Lease No.
--	---	---

WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____			7. Lease Name or Unit Agreement Name NORTHEAST DRINKARD UNIT		
b. Type of Completion: NEW ☒ WORK ☐ DEEPEN ☐ PLUG ☐ DIFF. WELL OVER BACK RESVR. ☐ OTHER _____					
2. Name of Operator Apache Corporation			8. Well No. 843		
3. Address of Operator 6120 South Yale, Suite 1500 Tulsa, OK 74136-4224			9. Pool name or Wildcat Eunice; Blinebry-Tubb-Drinkard, North		
4. Well Location Unit Letter A : 1095 Feet From The North Line and 330 Feet From The East Line Section 23 Township 21S Range 37E NMPM Lea County					
10. Date Spudded 01/28/2006	11. Date T.D. Reached 02/07/2006	12. Date Compl. (Ready to Prod.) 03/02/2006	13. Elevations (DF& RKB, RT, GR, etc.) 3408' GR	14. Elev. Casinghead	
15. Total Depth 6822'	16. Plug Back T.D. 6806'	17. If Multiple Compl. How Many Zones? 3	18. Intervals Drilled By X	Rotary Tools	Cable Tools
19. Producing Interval(s), of this completion - Top, Bottom, Name Blinebry, Tubb & Drinkard				20. Was Directional Survey Made No	
21. Type Electric and Other Logs Run SD/DSN, DLL/MG				22. Was Well Cored No	
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8-5/8"	24#	1218'	12-1/4"	550 sx / circ 124 sx	
5-1/2"	17#	6822'	7-7/8"	1000 sx / TOC 140' CBL	
24. LINER RECORD			25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE
					2-7/8"
					6689'
26. Perforation record (interval, size, and number) Blinebry 5634-38,5713-17,5818-22 & 5914-18' 2 JSPF Tubb 6060-62,6122-26,6220-24,54-58 & 6316-20' 2 JSPF Drinkard 6632 - 38' 4 JSPF			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
			DEPTH INTERVAL		
			AMOUNT AND KIND MATERIAL USED		
			5634 - 5918' 2000gals 15%HCl-36kgals gel+82k# 20/40 sd		
			6060 - 6320' 2000gals 15%HCl-36kgals gel+82k# 20/40 sd		
			6632 - 6638' 1500gals 15%HCl-30kgals gel+29k# 20/40 sd		
28. PRODUCTION					
Date First Production 03/02/2006		Production Method (Flowing, gas lift, pumping - Size and type pump) Pumping		Well Status (Prod. or Shut-in) Producing	
Date of Test 03/11/2006	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl 83	Gas - MCF 650
		Water - Bbl. 21	Gas - Oil Ratio 7831		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
		Oil Gravity - API - (Corr.) 40.0			
29. Disposition of Gas (Sold, used for fuel, vented, etc.) Sold					Test Witnessed By Apache Corporation
30. List Attachments Deviation Report, Logs, C-102, C-104					
31. I hereby certify that the information shown on both sides of this form as true and complete to the best of my knowledge and belief					
Signature 		Printed Name Elaine Linton		Title Engineering Technician	
E-mail Address elaine.linton@apachecorp.com		Date 03/27/2006			

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2618'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 2854'	T. Devonian	T. Menefee	T. Madison
T. Queen 3419'	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg 3754'	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4004'	T. Simpson	T. Gallup	T. Ignacio Otzte
T. Glorieta 5203'	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinebry 5632'	T. Gr. Wash	T. Morrison	T.
T. Tubb 6111'	T. Delaware Sand	T. Todilto	T.
T. Drinkard 6450'	T. Bone Springs	T. Entrada	T.
T. Abo 6725'	T. Rustler 1329'	T. Wingate	T.
T. Wolfcamp	T.	T. Chinle	T.
T. Penn	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 2, from.....to.....

No. 3, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
No. 2, from.....to.....feet.....
No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

A circular receipt stamp is located in the bottom right corner of the page. The outer ring of the stamp contains the date 'MAR 2008' at the top and 'Hobbs OGD' at the bottom. The center of the stamp features the word 'Received' in a large, bold, sans-serif font. Above 'Received' is a small, stylized logo consisting of a triangle with a circle inside. Below 'Received' is the word 'Hobbs' in a smaller font, and at the very bottom of the center is 'OGD'. The stamp is slightly tilted and has a textured, ink-like appearance.

