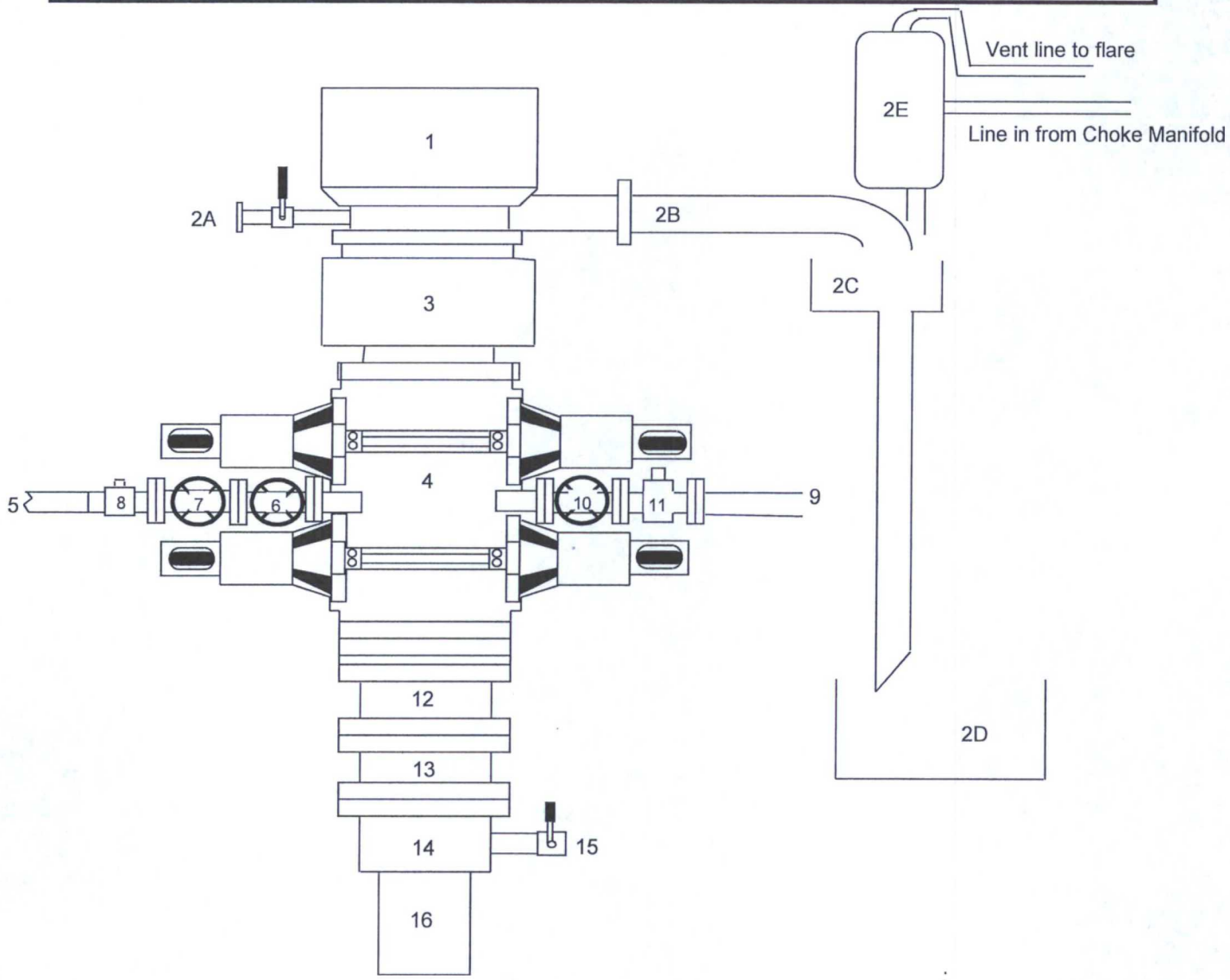
BLOWOUT PREVENTER ARRANGEMENT

3M System per Onshore Oil and Gas Order No. 2 utilizing 3M and 5M Rated Equipment

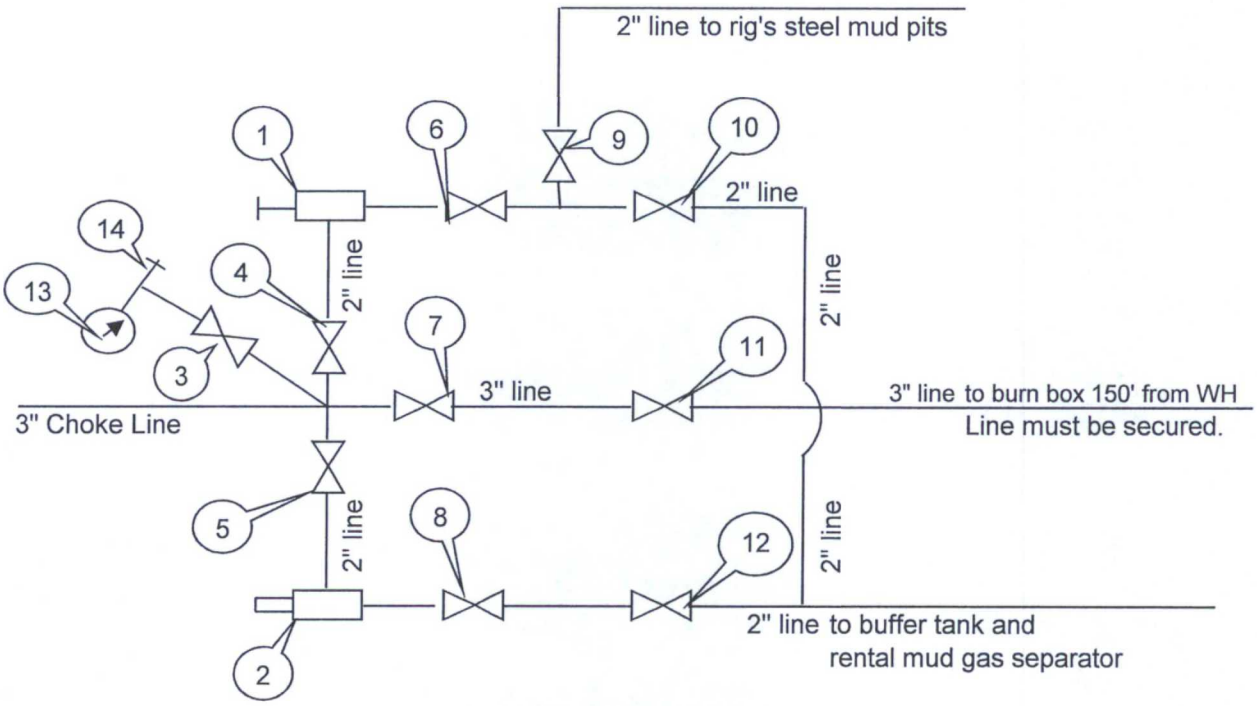


Item	Description
1	Rotating Head (11")
2A	Fill up Line and Valve
2B	Flow Line (8")
2C	Shale Shakers and Solids Settling Tank
2D	Cuttings Bins for Zero Discharge
2E	Rental Mud Gas Separator with vent line to flare and return line to mud system
3	Annular BOP (11", 3M)
4	Double Ram (11", 3M, equipped with Blind Rams and Pipe Rams)
5	Kill Line (2" flexible hose, 3000 psi WP)
6	Kill Line Valve, Inner (2-1/16", 3000 psi WP)
7	Kill Line Valve, Outer (2-1/16", 3000 psi WP)
8	Kill Line Check Valve (2-1/16", 3000 psi WP)
9	Straight Choke Line (3" 3000 psi WP)
10	Choke Line Valve, Inner (3-1/8", 3000 psi WP)
11	Choke Line Valve, Outer, (Hydraulically operated, 3-1/8", 3000 psi WP)
12	Spacer Spool (11" 3M x 3M)
13	Adapter Flange (11" 3M x 5M)
14	Casing Head (11" 5M)
15	Ball Valve and Threaded Nipple on Casing Head Outlet, (2", 5M)
16	Surface Casing

Submitted by: Cord Denton, Drilling Engineer, Mid-Continent Business Unit, ConocoPhillips Company, 27-April-2015

CHOKE MANIFOLD ARRANGEMENT

3M System per Onshore Oil and Gas Order No. 2 utilizing 3M and 5M Equipment



All Tees must be targeted

Item	Description
1	Manual Adjustable Choke, 2-1/16", 5M
2	Remote-Controlled Hydraulically-Operated Adjustable Choke, 2-1/16", 10M
3	Gate Valve, 2-1/16" 5M
4	Gate Valve, 2-1/16" 5M
5	Gate Valve, 2-1/16" 5M
6	Gate Valve, 2-1/16" 5M
7	Gate Valve, 3-1/8" 3M
8	Gate Valve, 2-1/16" 5M
9	Gate Valve, 2-1/16" 5M
10	Gate Valve, 2-1/16" 5M
11	Gate Valve, 3-1/8" 3M
12	Gate Valve, 2-1/16" 5M
13	Pressure Gauge
14	2" hammer union tie-in point for BOP Tester

We will test each valve to 3000 psi from the upstream side.

Submitted by:
Cord Denton
Drilling Engineer, Mid-Continent Business Unit, ConocoPhillips Company

Date: 27-April-2015

Closed Loop System Design, Operating and Maintenance, and Closure Plan

ConocoPhillips Company
Well: MCA 535
Location: Section 23, T17S, R32E
Date: 6/3/2015

ConocoPhillips proposes the following plan for design, operating and maintenance, and closure of our proposed closed loop system for the above named well:

1. We propose to use a closed loop system with steel pits, haul-off bins, and frac tanks for containing all cuttings, solids, mud, water, brine, and liquids. We will not dig a pit, use a drying pad, build an earthen pit above ground level, nor dispose of or bury any waste on location.

   All drilling waste and all drilling fluids (fresh water, brine, mud, cuttings, drill solids, cement returns, and any other liquid or solid that may be involved) will be contained on location in the rig's steel pits or in haul-off bins or frac tanks as needed. The intent is as follows:

   - We propose to use the rig's steel pits for containing and maintaining the drilling fluids.
   - **We propose to remove cuttings and drilled solids from the mud by using solids control equipment and to contain such cuttings and drilled solids on location in haul-off bins.**
   - We propose that any excess water that may need to be stored on location will be stored in tanks.

The closed loop system components will be inspected daily during each tour and any necessary repairs will be made immediately. Any leak in the system will be repaired immediately, any spilled liquids and/or solids will be cleaned immediately, and the area where any such spill occurred will be remediated immediately.

2. Cuttings and solids will be removed from the location in haul-off bins by an authorized contractor and disposed of at an authorized facility. For this well, we propose the following disposal facility:

   R-360 Inc.
   4507 West Carlsbad Hwy, Hobbs, NM 88240,
   P.O. Box 388; Hobbs, New Mexico 88241
   Phone Number: 575.393.1079

   The physical address for the plant where the disposal facility is located is Highway 62/180 at mile marker 66 (33 miles East of Hobbs, NM and 32 miles West of Carlsbad, NM).

   The Permit Number for R-360 is NM1-006.

   A photograph showing the type of haul-off bins that will be used is attached.

3. Mud will be transported by vacuum truck and disposed of at R-360 Inc. at the facility described above.

4. Fresh Water and Brine will be hauled off by vacuum truck and disposed of at an authorized salt water disposal well. We propose the following for disposal of fresh water and brine as needed:

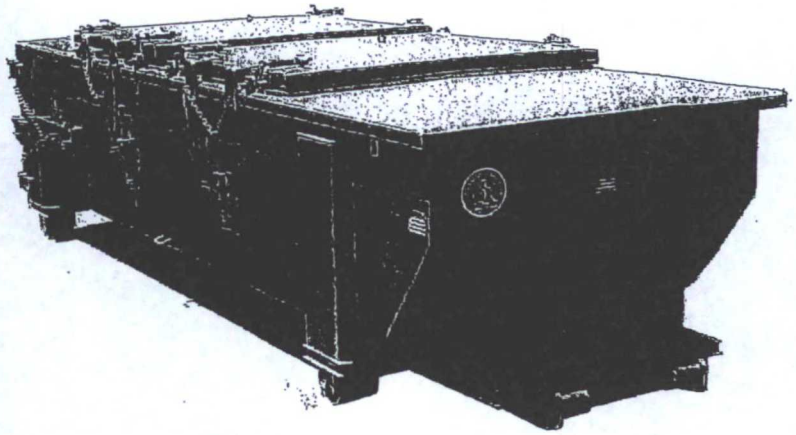
   - Nabors Well Services Company, 3221 NW County Rd, Hobbs, NM 88240; P.O. Box 5208 Hobbs, NM, 88241, Phone Number: 575.392.2577; Permit SWD 092.
   - Basic Energy Services, 2404 W Texas Ave, Eunice, NM 88231; P.O. Box 1869, Eunice, NM 88231 Phone Number: 575.394.2545, Facility located at Hwy 18, Mile Marker 19; Eunice, NM.
   - C & C Transport, LLC, P.O. Box 1352, Hobbs, NM 88241 Phone Number: 575.393.0422
   - Sundance Services, Inc., P.O. Box 1737 Eunice, NM 88231 Phone Number: 575.394.2511

Cord Denton
Drilling Engineer, ConocoPhillips Company
Phone: (281) 206-5406
Cell: (832) 754-7363

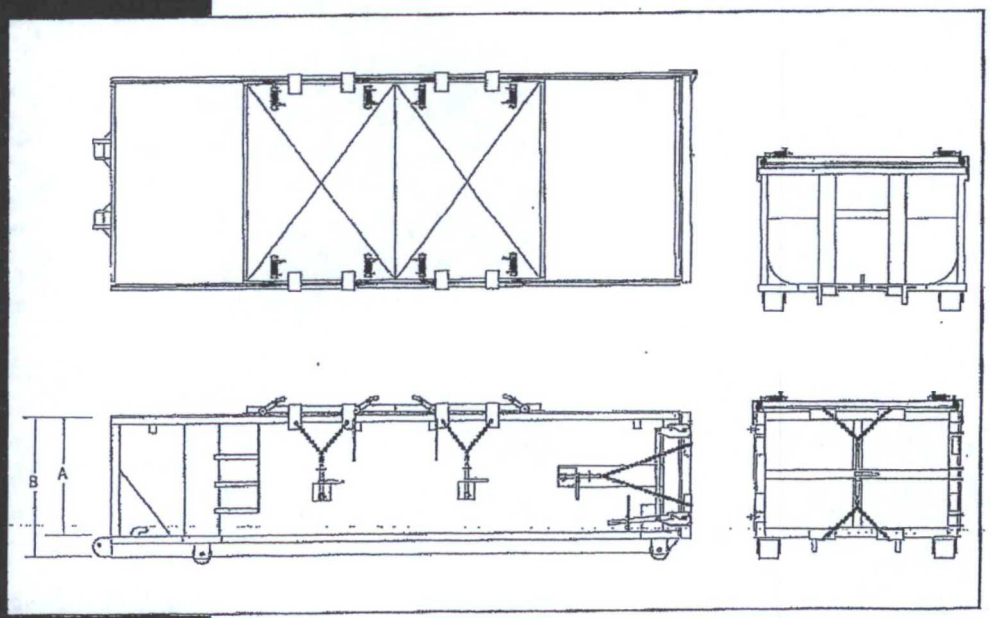
SPECIFICATIONS

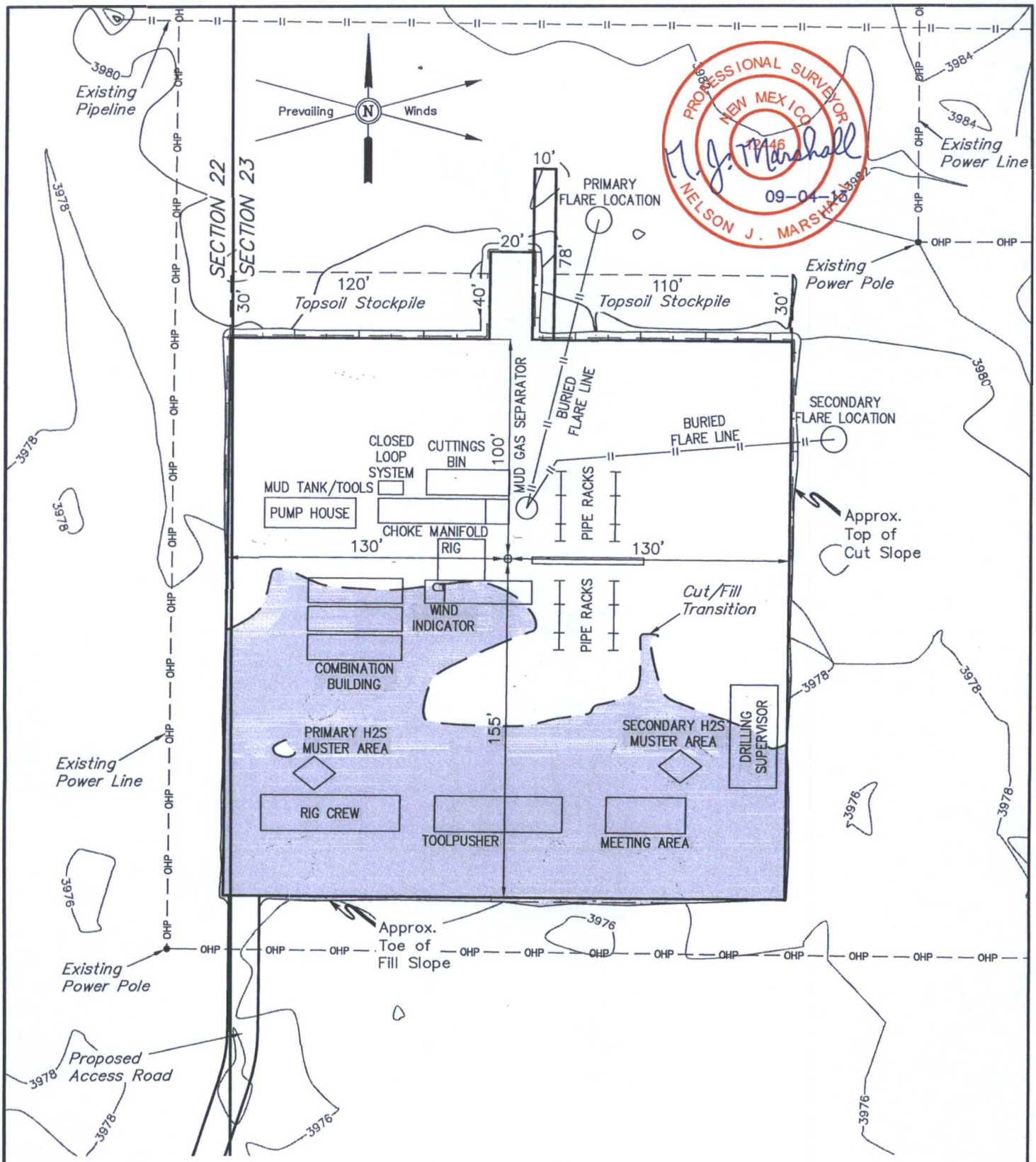
FLOOR: 3/16" PL one piece
CROSS MEMBER: 3 x 4.1 channel 16" on center
WALLS: 3/16" PL solid welded with tubing top, inside liner hooks
DOOR: 3/16" PL with tubing frame
FRONT: 3/16" PL slant formed
PICK UP: Standard cable with 2" x 6" x 1/4" rails, gusset at each crossmember
WHEELS: 10 DIA x 9 long with rease fittings
DOOR LATCH: 3 Independent ratchet binders with chains, vertical second latch
GASKETS: Extruded rubber seal with metal retainers
WELDS: All welds continuous except sub-structure crossmembers
FINISH: Coated inside and out with direct to metal, rust inhibiting acrylic enamel color coat
HYDROTESTING: Full capacity static test
DIMENSIONS: 22'-11" long (21'-8" inside), 99" wide (88" inside), see drawing for height
OPTIONS: Steel grit blast and special paint, Ampliroll, Heil and Dino pickup
ROOF: 3/16" PL roof panels with tubing and channel support frame
LIDS: (2) 68" x 90" metal rolling lids spring loaded, self raising
ROLLERS: 4" V-groove rollers with delrin bearings and grease fittings
OPENING: (2) 60" x 82" openings with 8" divider centered on container
LATCH:(2) independent ratchet binders with chains per lid
GASKETS: Extruded rubber seal with metal retainers

Heavy Duty Split Metal Rolling Lid



CONT.	A	B
20 YD	41	53
25 YD	53	65
30 YD	65	77





NOTES:

- Flare pit is to be located a min. of 160' from the well head.

There may be different numbers of pump house and combination buildings on location based on rig used.

ConocoPhillips

ConocoPhillips Company

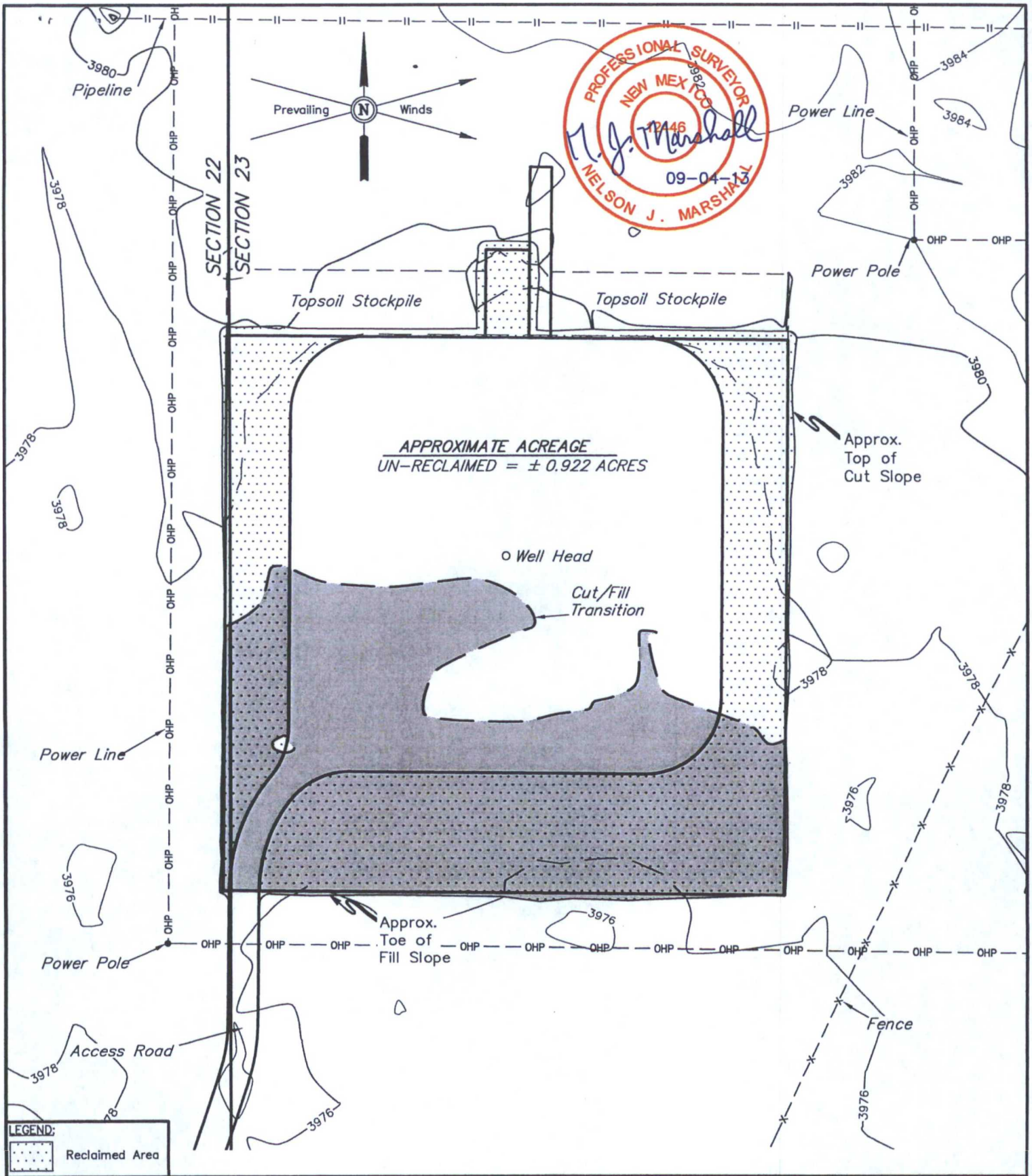
MCA UNIT 535
SECTION 23, T17S, R32E, N.M.P.M.
567' FSL 128' FWL

DRAWN BY: J.W.	SCALE: 1" = 60'	
DATE: 08-29-13	REVISED:	

TYPICAL RIG LAYOUT — FIGURE #3

UINTAH ENGINEERING & LAND SURVEYING

Corporate Office * 85 South 200 East
Vernal, UT 84078 * (435) 789-1017



NOTES:

ConocoPhillips Company

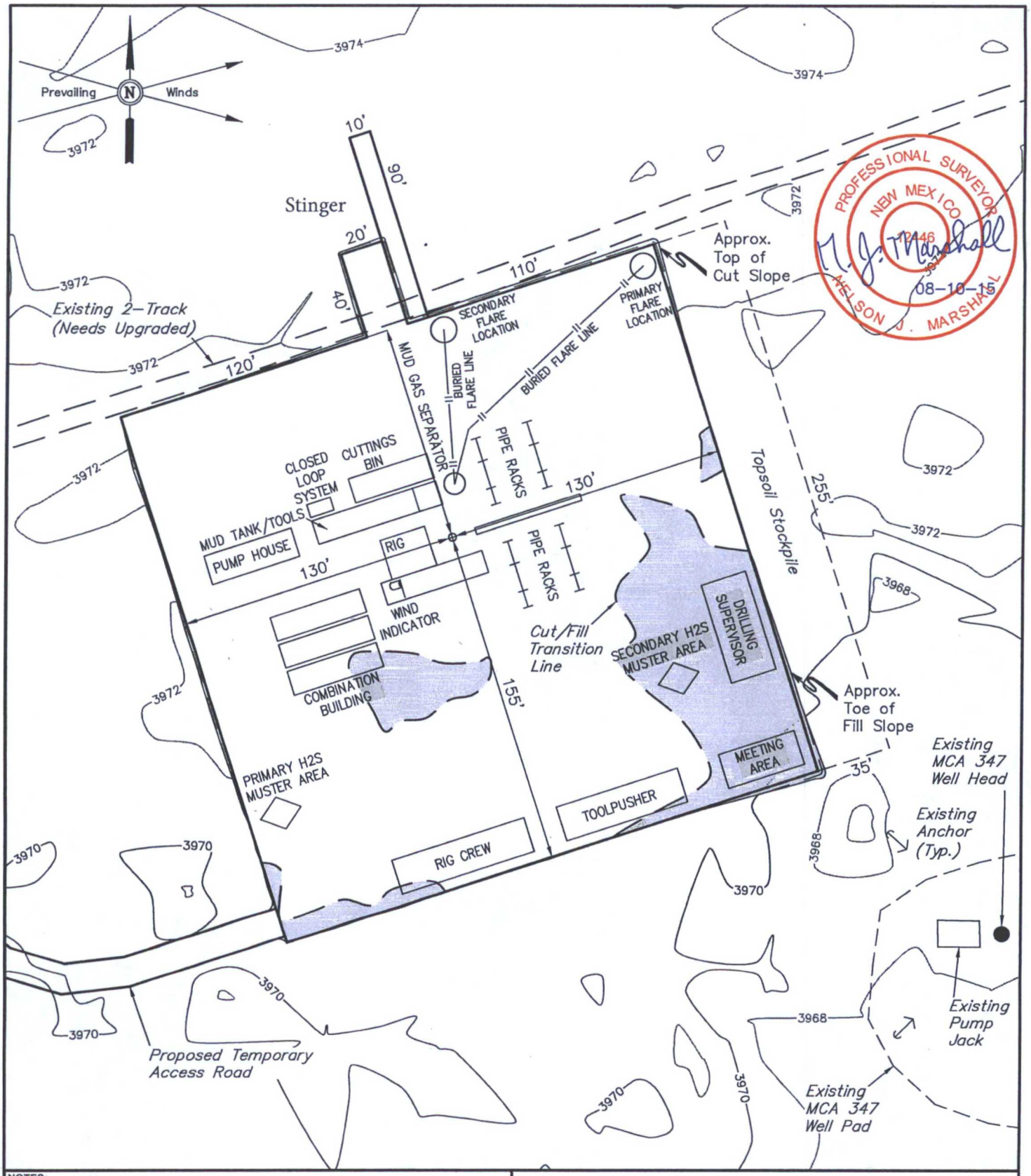
MCA UNIT 535
SECTION 23, T17S, R32E, N.M.P.M.
567' FSL 128' FWL

UINTAH ENGINEERING & LAND SURVEYING

Corporate Office * 85 South 200 East
Vernal, UT 84078 * (435) 789-1017

DRAWN BY: J.W.	SCALE: 1" = 60'	
DATE: 08-29-13	REVISED:	

RECLAMATION DIAGRAM — FIGURE #4



NOTES:

- Contours shown at 2' intervals.
- May have different number of pump houses and combination buildings.
- Flare may not be used depending on rig used.

Stinger may be needed during rig set up and for flare.

ConocoPhillips Company

MCA UNIT 534
SECTION 27, T17S, R32E, N.M.P.M.
1010' FNL 441' FEL

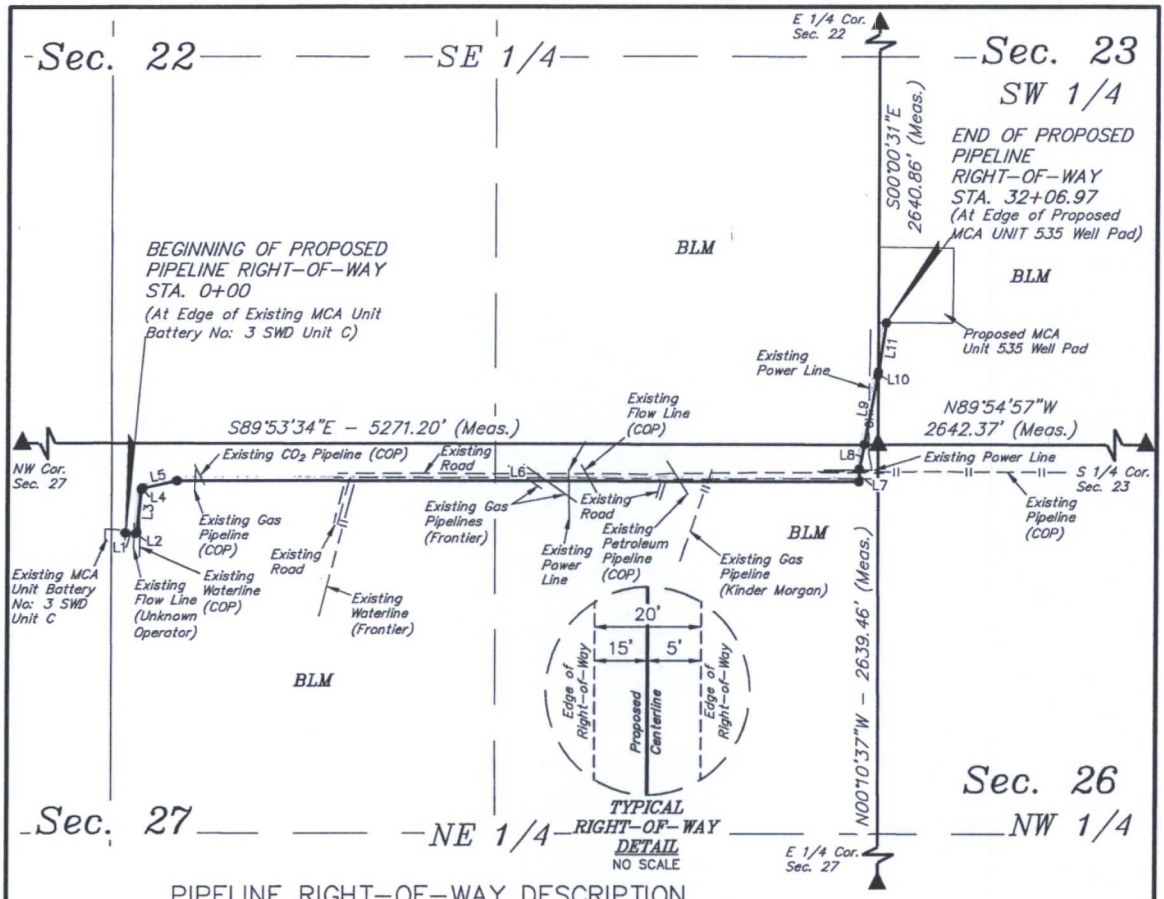
DRAWN BY: A.D.	SCALE: 1" = 60'	
DATE: 08-29-13	REVISED: 08-07-15 H.W.	

TYPICAL RIG LAYOUT

FIGURE #3

UINTAH ENGINEERING & LAND SURVEYING

Corporate Office * 85 South 200 East
Vernal, UT 84078 * (435) 789-1017



PIPELINE RIGHT-OF-WAY DESCRIPTION

A 20' WIDE RIGHT-OF-WAY 15' ON THE LEFT SIDE AND 5' ON THE RIGHT SIDE OF THE FOLLOWING DESCRIBED CENTERLINE.

BEGINNING AT A POINT IN THE NW 1/4 NE 1/4 OF SECTION 27, T17S, R32E, N.M.P.M., WHICH BEARS S83°26'35"W 2607.42' FROM THE NORTHEAST CORNER OF SAID SECTION 27, THENCE S85°50'14"E 35.78'; THENCE N52°56'21"E 7.50'; THENCE N05°28'16"E 144.68'; THENCE N50°02'24"E 6.98'; THENCE N77°50'49"E 118.32'; THENCE S89°55'33"E 2347.79'; THENCE N01°12'09"E 42.94'; THENCE N11°20'07"E 84.26' TO A POINT ON THE NORTH LINE OF THE NE 1/4 NE 1/4 OF SAID SECTION 27, WHICH BEARS N89°53'34"W 48.63' FROM THE NORTHEAST CORNER OF SAID SECTION 27, THENCE N11°20'07"E 237.70'; THENCE N08°57'56"E 12.05' TO A POINT ON THE EAST LINE OF THE SE 1/4 SE 1/4 OF SECTION 22, T17S, R32E, N.M.P.M., WHICH BEARS N00°00'31"W 245.05' FROM THE SOUTHEAST CORNER OF SAID SECTION 22, THENCE N08°57'56"E 168.97' TO A POINT IN THE SW 1/4 SW 1/4 OF SECTION 23, T17S, R32E, N.M.P.M., WHICH BEARS N03°39'08"E 412.80' FROM THE SOUTHWEST CORNER OF SAID SECTION 23. THE SIDE LINES OF SAID DESCRIBED RIGHT-OF-WAY BEING SHORTENED OR ELONGATED TO MEET THE GRANTOR'S PROPERTY LINES. BASIS OF BEARINGS IS A G.P.S. OBSERVATION. CONTAINS 1.473 ACRES MORE OR LESS.

BEGINNING OF PIPELINE STA. 0+00 BEARS S83°26'35"W 2607.42' FROM THE NORTHEAST CORNER OF SECTION 27, T17S, R32E, N.M.P.M.

P.O.S.L. STA. 27+88.23 BEARS N89°53'34"W 48.63' FROM THE NORTHEAST CORNER OF SECTION 27, T17S, R32E, N.M.P.M.

P.O.S.L. STA. 30+37.98 BEARS N00°00'31"W 245.05' FROM THE SOUTHEAST CORNER OF SECTION 22, T17S, R32E, N.M.P.M.

END OF PIPELINE STA. 32+06.95 BEARS N03°39'08"E 412.80' FROM THE SOUTHWEST CORNER OF SECTION 23, T17S, R32E, N.M.P.M.

LINE TABLE		
LINE	DIRECTION	LENGTH
L1	S85°50'14"E	35.78'
L2	N52°56'21"E	7.50'
L3	N05°28'16"E	144.68'
L4	N50°02'24"E	6.98'
L5	N77°50'49"E	118.32'
L6	S89°55'33"E	2347.79'
L7	N01°12'09"E	42.94'
L8	N11°20'07"E	84.26'
L9	N11°20'07"E	237.70'
L10	N08°57'56"E	12.05'
L11	N08°57'56"E	168.97'

▲ = SECTION CORNERS LOCATED.

500' 250' 0' 500'

ACREAGE / LENGTH TABLE				
	OWNERSHIP	FEET	RODS	ACRES
(SEC. 27 NE 1/4)	BLM	2788.25	168.98	1.280
(SEC. 22 SE 1/4)	BLM	249.75	15.14	0.115
(SEC. 23 SW 1/4)	BLM	168.97	10.24	0.078
TOTAL		3206.97	194.36	1.473

CERTIFICATE

THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

NEW MEXICO PROFESSIONAL SURVEYOR 12446 NELSON J. MARSHALL

REGISTERED LAND SURVEYOR
REGISTRATION NO. 12446
STATE OF NEW MEXICO

08-07-15

NOTES:

N

ConocoPhillips Company

MCA UNIT 535 TRUNK LINE
SECTIONS 22, 23, 26 & 27, T17S, R32E, N.M.P.M.
LEA COUNTY, NEW MEXICO

DRAWN BY: S.O.	DATE DRAWN: 08-07-15
SCALE: 1" = 500'	REVISED: 00-00-00

PIPELINE R-O-W

UINTAH ENGINEERING & LAND SURVEYING

UELS, LLC
Corporate Office * 85 South 200 East
Vernal, UT 84078 * (435) 789-1017

LEA COUNTY, NEW MEXICO

OWNERSHIP FEET/RODS

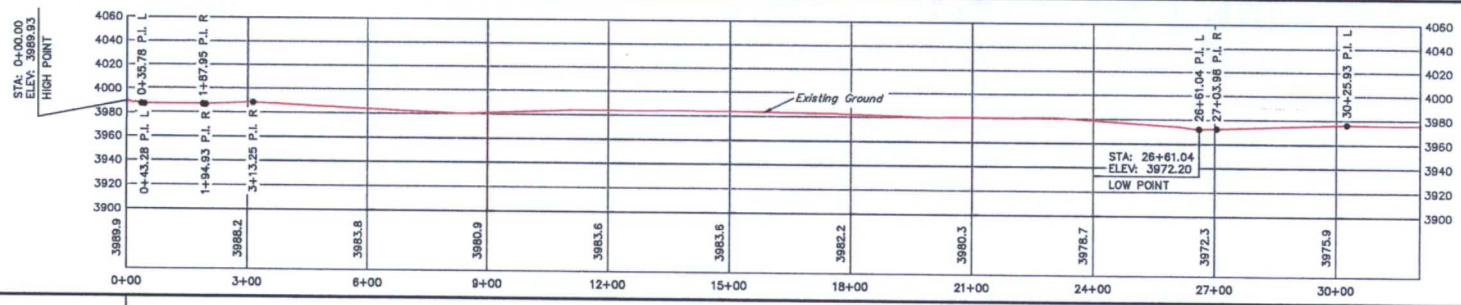
0+00 — BLM N 1/2 NE 1/4 SEC. 27, T17S, R32E, N.M.P.M., 2788.23' 168.98 RODS — 27+88.23 — BLM SE 1/4 SE 1/4 SEC. 22, T17S, R32E, N.M.P.M., 249.79' 15.14 RODS — 30+37.98 — BLM SW 1/4 SW 1/4 SEC. 23, T17S, R32E, N.M.P.M., 168.97' 10.24 RODS — 32+06.95

PLAN VIEW
SCALE: 1" = 300'

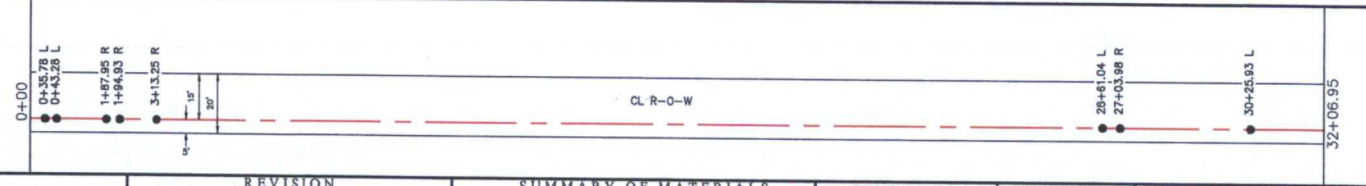
STATIONING

0+31.24 FLOW LINE
0+35.78 P.I. 41°13'25" L
0+43.28 P.I. 47°28'05" L
1+32.41 COP WATERLINE
1+87.95 P.I. 44°34'08" R
1+94.93 P.I. 27°48'25" R
3+13.25 P.I. 12°13'38" R
3+75.46 COP GAS PIPELINE
4+02.02 COP CO2 PIPELINE
9+01.11 CL ROAD
15+29.17 FRONTIER GAS PIPELINE
15+84.63 FRONTIER GAS PIPELINE
16+62.70 POWER LINE
17+36.71 COP FLOW LINE
19+89.68 CL ROAD
20+45.36 COP PETROLEUM PIPELINE
21+41.41 KINDER MORGAN GAS PIPELINE
26+61.04 P.I. 88°52'18" L
26+81.02 CL ROAD
26+95.03 COP PIPELINE
27+03.98 P.I. 10°07'59" R
27+68.23 P.O.S.L.
28+73.84 POWER LINE
30+25.93 P.I. 2°22'11" L
30+37.98 P.O.S.L.

PROFILE
SCALE: 1" = 300' HORIZ., 1" = 100' VERT.



PIPE DETAIL
N.T.S.



UELS, LLC
Corporate Office * 85 South 200 East
Vernal, UT 84078 * (435) 789-1017

REVISION		
NO.	DESCRIPTION	DATE

SUMMARY OF MATERIALS		
ITEM NO.	LINEAR FEET	DESCRIPTION

PROJECT DATA	
SURVEYED BY: J.V.	SCALE: AS SHOWN
DRAWN BY: S.O.	DRAWING# 59960
DATE: 08-04-15	SHEET: 1 OF 1

LOCATED IN SECTIONS 22, 23 & 27, T17S, R32E, N.M.P.M., LEA COUNTY, NEW MEXICO

CONOCOPHILLIPS COMPANY
MCA UNIT 535
PIPELINE PLAN & PROFILE