

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBS OGD

JUL 25 2016

RECEIVED

SUMMARY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 3002530721
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator CHEVRON U.S.A.		6. State Oil & Gas Lease No.
3. Address of Operator 15 SMITH ROAD MIDLAND, TX 79705		7. Lease Name or Unit Agreement Name VACUUM GRAYBURG SAN ANDREWS
4. Well Location Unit Letter <u>H</u> : <u>1336</u> feet from the <u>N</u> line and <u>660</u> feet from the <u>E</u> line Section <u>1</u> - Township <u>18 S</u> Range <u>34 E</u> NMPM County <u>LEA</u>		8. Well Number 122
11. Elevation (Show whether DR, RKB, RT, GR, etc.)		9. OGRID Number 4323
		10. Pool name or Wildcat VACUUM GRAYBURG SAN ANDRES

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL. <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER:	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

7-11-2016: MIT for repair, Ran chart pressure to 600 PSI for 30 minutes. Good test.

Spud Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE: Adriann Garcia TITLE: REGULATORY ASSISTANT DATE: 7/20/2016

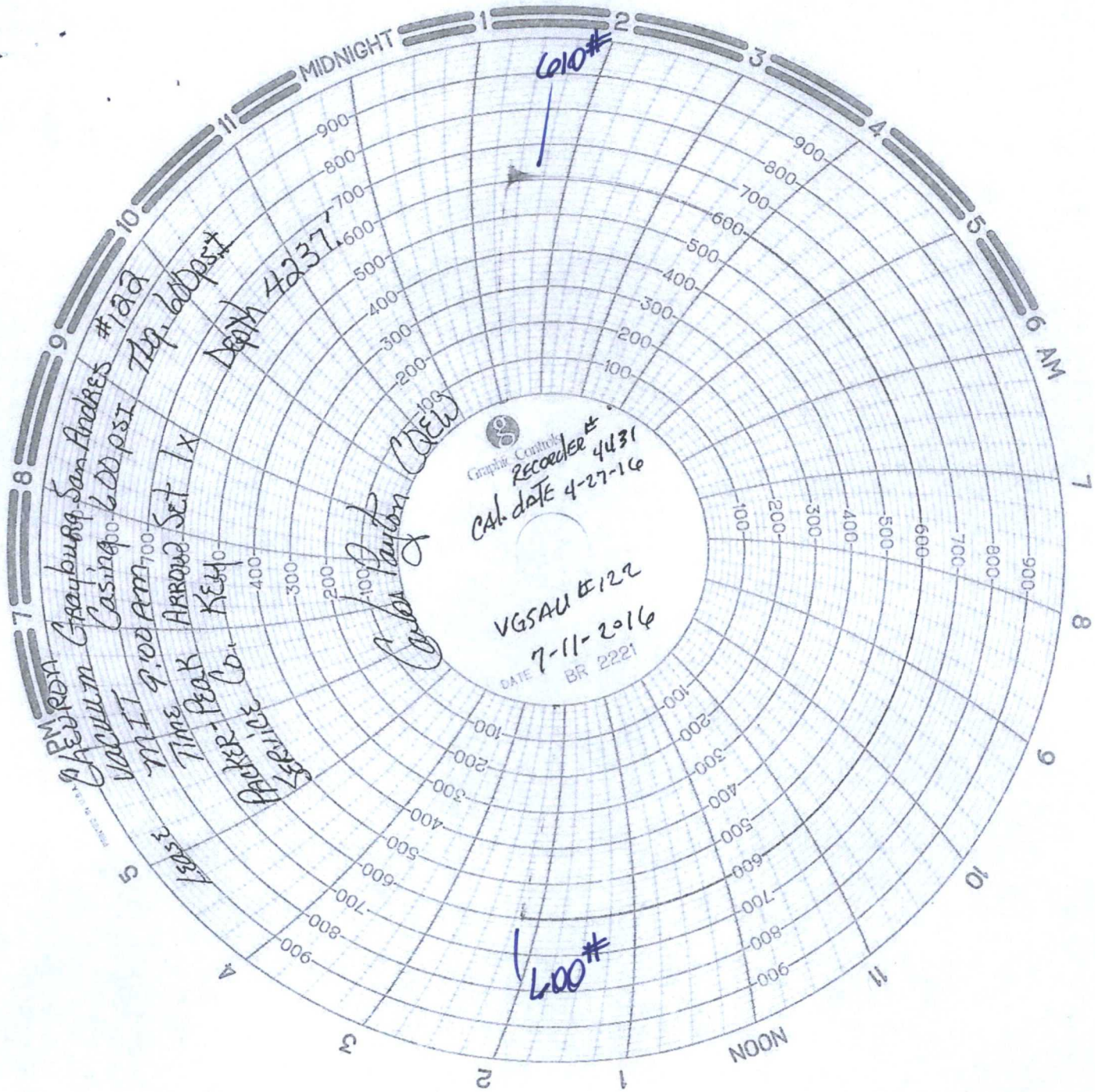
Type or print name: **Adriann Garcia** E-mail address: **Adriann.Garcia@chevron.com** PHONE: **432-687-7617**

For State Use Only

APPROVED BY: Mary Brown Dist. Supervisor 7/27/2016

Conditions of Approval (if any)

Compliance Resolved.



Grayburg, San Andres #122
Casing 600 psi
Time 9:00 AM
Arrow Set IX
Depth 4237

Charles Taylor CREW

Graphic Controls
Recorder # 4431
Cal. date 4-27-16

VGSAU E122
7-11-2016
DATE BR 2221

600#

610#

Revid
5-9-16

State of New Mexico
Energy, Minerals and Natural Resources Department

Susana Martinez
Governor

David Martin
Cabinet Secretary

Tony Delfin
Deputy Cabinet Secretary

David Catanach, Director
Oil Conservation Division



Response Required - Deadline Enclosed

*Underground Injection Control Program
"Protecting Our Underground Sources of Drinking Water"*

160438

26-Apr-16

CHEVRON U S A INC
ATTN: SANDY STEDMAN-DANIEL 1400 SMITH
HOUSTON TX 77002-

LETTER OF VIOLATION and SHUT-IN DIRECTIVE
Failed Mechanical Integrity Test

Dear Operator:

The following test(s) were performed on the listed dates on the following well(s) shown below in the test detail section.

The test(s) indicates that the well or wells failed to meet mechanical integrity standards of the New Mexico Oil Conservation Division. To comply with guidelines established by the U.S. Environmental Protection Agency, the well(s) must be shut-in immediately until it is successfully repaired. The test detail section which follows indicates preliminary findings and/or probable causes of the failure. This determination is based on a test of your well or facility by an inspector employed by the Oil Conservation Division. Additional testing during the repair operation may be necessary to properly identify the nature of the well failure.

Please notify the proper district office of the Division at least 48 hours prior to the date and time that the well(s) will be retested so the test may be witnessed by a field representative.

MECHANICAL INTEGRITY TEST DETAIL SECTION

VACUUM GRAYBURG SAN ANDRES UNIT No.122

30-025-30721-00-00

Active Injection - (All Types)

H-1-18S-34E

Test Date: 4/12/2016

Permitted Injection PSI:

Actual PSI:

Test Reason: Annual IMIT

Test Result: F

Repair Due: 7/16/2016

Test Type: Bradenhead Test

FAIL TYPE: Communication Between

FAIL CAUSE:

Comments on MIT: Production casing bled down gas and turned to water. FAILED BHT.

#Name?

#Name?

Adman
7-14-2016