

Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-27684
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> SWD		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator Owl SWD Operating, LLC		6. State Oil & Gas Lease No.
3. Address of Operator 8214 Westchester Dr., Ste.850, Dallas, TX 75225		7. Lease Name or Unit Agreement Name Tophat 'AJQ' State
4. Well Location Unit Letter H : 1980 feet from the North line and 660 feet from the East line Section 35 Township 23-S Range 33-E NMPM County Lea		8. Well Number 001
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3639' G.L.		9. OGRID Number 308339
		10. Pool name or Wildcat SWD; Bell Canyon-Cherry Canyon

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input checked="" type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>	Tubing Mod & Configure SWD <input type="checkbox"/>	OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SWD-1357 – An increase in tubing size will allow for maximized volume at the allowed pressure. NO OTHER DETAILS WILL BE ALTERED. **Note:** IPI-483 will be rescinded upon installation of the larger sized tubing and maximum surface injection pressure will be 1098 psi (0.2 psi/ft to the uppermost perforation).
Updated wellbore diagram is attached.

Change tubing: RUPU; Conduct Safety Meeting; Unseat & pull tubing and PKR. Run 5-1/2" PC Tubing and PKR set at 5430' (within 100' of uppermost perf @ 5494').

Conduct MIT w/ OCD 24 hr notice. Recommence Disposal Operations.

Condition of Approval: notify

Spud Date:

[Rig Up] ASAP 8/01/16

Rig Release Date:

**OCD Hobbs office 24 hours
prior of running MIT Test & Chart**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Agent/consultant DATE 7/29/2016

Type or print name _____ E-mail address: ben@sosconsulting.us PHONE: 903-488-9850

For State Use Only

APPROVED BY:  TITLE District Supervisor DATE 7/29/2016

Conditions of Approval (if any):

WELL SCHEMATIC - CURRENT *(With Proposed Tubing Size Changed)* **Tophat 'AJQ' State No.1 SWD**

API 30-025-27684

 1980' FNL & 660' FEL, SEC. 35-T23S-R33E
 LEA COUNTY, NEW MEXICO

Spud Date: 2/09/1982

Re-entry Dt: 3/12/2013

SWD Start Dt: 5/10/2014

