

Submit 1 Copy To Appropriate District Office
District I- (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II- (575) 748-1283
1301 W. Grand Ave., Artesia, NM 88210
District III- (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV- (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-27999
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator Mack Energy Corporation		6. State Oil & Gas Lease No. VB-2006
3. Address of Operator P.O. Box 960 Artesia, NM 88210		7. Lease Name or Unit Agreement Name Pheasant State
4. Well Location Unit Letter <u>L</u> <u>1980</u> feet from the <u>South</u> line and <u>660</u> feet from the <u>West</u> line Section <u>34</u> Township <u>21S</u> Range <u>35E</u> NMPM County <u>Lea</u>		8. Well Number 1
11. Elevation (Show whether DR, RKB, RT, GR etc.) 3644' GR		9. OGRID Number 013837
		10. Pool Name or Wildcat San Simon; Bone Spring, NE

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUEN
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIALWORK
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPN
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB
DOWNHOLE COMMINGLE <input type="checkbox"/>		
CLOSED-LOOP SYSTEM <input type="checkbox"/>		
OTHER: <input type="checkbox"/>		OTHER:

INT TO PA PM ✓
P&A NR _____
P&A R _____

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Mack Energy Corporation proposes to Plug and Abandon the Pheasant State #1 as follows:

- Perf & SQZ STEPS 3-4-5*
- TAG CIBP @ 7620'. CIRC MLF. Spot 255x @ 7620' (cover DV Tool)*
1. RIH with tubing. Set 35sx Class C plug from 5750-5650'. WOC and tag plug. *Tag at 5600' or be ther.*
 2. Set 35sx Class C plug from 4050-3950'. *(B. SALT)*
 3. Set 35sx Class C plug from 1550-1450'. WOC and tag plug. *(T. SALT)*
 4. Set 35sx Class C plug from 915-815'. WOC and tag plug. *Tag at 761 or better*
 5. Set 35sx Class C plug from 100-0'. *Circ cmt to surface*
 6. Install Dry Hole Marker. *Cut off head & verify cmt to surface 211 strings.*

Note: Mud laden fluid shall be placed between all plugs.

Spud Date:

NOTIFY OCD 24 HOURS PRIOR TO BEGINNING
PLUGGING OPERATIONS

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Jerry W. Sherrell TITLE Production Clerk DATE 7/26/16

Type or print name Jerry W. Sherrell E-mail address: jerrys@mec.com PHONE: 575-748-1288

For State Use Only

APPROVED BY: Mack Whitaker TITLE Petroleum Engr. Specialist DATE 8-3-2016

Conditions of Approval (if any):

Mack Energy Corporation

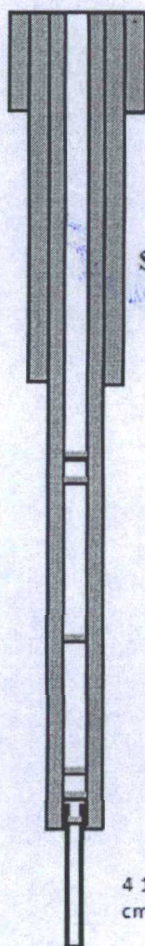
Pheasant State #1 30-025-27999
1980 FSL 660 FWL Sec. 34 T21S R35E

HOBBS OCD

AUG 02 2016

RECEIVED

Before



16" csg @ 811'
cmt w/1000sx, circ.

Squeezed perfs at 4040'-4060'

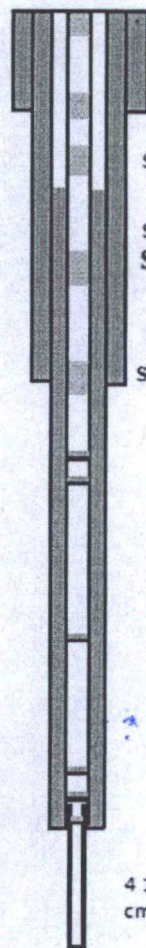
10 3/4" csg @ 5650'
cmt w/5100sx, circ.

CIBP @ 10,754' w/35' cmt.
CIBP @ 10,444' w/35' cmt.
CIBP @ 10,200' w/35' cmt.
CIBP @ 8150' w/35' cmt.
CIBP @ 7820' w/35' cmt.
CIBP @ 7655' w/35' cmt.

7 5/8" csg @ 10775'
cmt w/1925sx, TOC @ 1760'

4 1/2" liner from 10464-12800'
cmt w/400sx

After



Set cement plug from 100' to surface

16" csg @ 811'
cmt w/1000sx, circ.

Set cement plug from 915' to 815'

Set cement plug from 1,550' to 1,450'

Set cement plug from 4,050' to 3,950'

Squeezed perfs at 4040'-4060'

10 3/4" csg @ 5650'
cmt w/5100sx, circ.

Set cement plug from 5,750' to 5,650'

CIBP @ 10,754' w/35' cmt.
CIBP @ 10,444' w/35' cmt.
CIBP @ 10,200' w/35' cmt.
CIBP @ 8150' w/35' cmt.
CIBP @ 7820' w/35' cmt.
CIBP @ 7655' w/35' cmt.

7 5/8" csg @ 10775'
cmt w/1925sx, TOC @ 1760' *

4 1/2" liner from 10464-12800'
cmt w/400sx

T. SALT 1500'
B. SALT 4000'
DVT001 @ 7474'