Submit One Copy To Appropriate District OCD Office District I HOBBES OCD Energy, Minerals and Natural Resources	Form C-103 Revised November 3, 2011
1625 N. French Dr., Hobbs, NM 88240 1 2016	WELL API NO. 30-025-35107
811 S. First St., Artesia, NM 88210 District III	5. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name TOWNSEND STATE
1. Type of Well: Oil Well Gas Well Other	8. Well Number 11
2. Name of Operator DEVON ENERGY PRODUCTION CO LP	9. OGRID Number 6137
3. Address of Operator PO BOX 250, ARTESIA, NM 88211	10. Pool name or Wildcat TOWNSEND; PERMO UPPER PENN
4. Well Location	
Unit Letter_J: 1900_feet from the <u>SOUTH</u> line and 1650 feet from the EAST line Section 2 Township 16S_Range 35E NMPM County LEA	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3986' KB; 3970' GL	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB Image: Complement of the second	
OTHER:	
 All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. 	
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR	
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
 The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location. 	
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)	
 All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non- 	
retrieved flow lines and pipelines. If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well	
location, except for utility's distribution infrastructure. When all work has been completed, return this form to the appropriate District office to schedule an inspection.	
SIGNATURE Jenne proud_TITLE: _ADMIN FIELD SUPPORT _DATE: _8/29/2016	
TYPE OR PRINT NAME:Denise Menoud E-MAIL:denise.menoud@dvn.comPHONE:575-746-5544 For State Use Only O	
APPROVED BY: Mahahahan TITLE P.E.S. DATE 9/29/2016	
Conditions of Approval (if any):	
	1