## HOBBS OCD

Submit One Comu To Ameropriote District	
Submit One Copy To Appropriate District Office State of New Mexico	Form C-103
District I Energy, Minerals and Natural Robistrict II Energy ED CAN GONG DAY OF THE PROPERTY O	WELL API NO.
811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIV	ISION 5 Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410 1220 South St. Francis I	Or. STATE FEE
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BAY DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUC PROPOSALS.)	CH STATE IS
1. Type of Well: Oil Well Gas Well Other	8. Well Number 1
Name of Operator     DEVON ENERGY PRODUCTION CO LP	9. OGRID Number 6137
3. Address of Operator PO BOX 250, ARTESIA, NM 88211	10. Pool name or Wildcat TOWNSEND; PERMO UPPER PENN
4. Well Location	
Unit Letter: O, 990 feet from the SOUTH line and 1980 feet f	from the <u>EAST</u> line
Section 2 Township 16S Range 35E NMPM Cour	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4008' KB; 3997' GL	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING	
The state of the s	MMENCE DRILLING OPNS. P AND A
PULL OR ALTER CASING   MULTIPLE COMPL   CAS	SING/CEMENT JOB
OTHER:	
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.	
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.  A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR	
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR	
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and	
other production equipment.	
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.	
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed	
from lease and well location.	
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have	
to be removed.)  All other environmental concerns have been addressed as per OCD rules.	
An other environmental concerns have been addressed as per OCD rules.  Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-	
retrieved flow lines and pipelines.	
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well	
location, except for utility's distribution infrastructure.  When all work has been completed, return this form to the appropriate District office to schedule an inspection.	
The state of the s	
SIGNATURE Menise Menouse TITLE ADMI	N FIELD SUPPORTDATE8/22/2016
TYPE OR PRINT NAME Denise Menoud E-MAIL: denise.menoud@	dvn.com PHONE:575-746-5544
For State Use Only	
APPROVED BY: Manh Whitaken TITLE P.E	.S. DATE 10/4/2016
Conditions of Approval (if any):	