Inch No. Hobbs. NM 8230 Coll. CONSERVATION DIVISION 11.5 Indicate Type of Lease STATE FEE State Oil & Gas Lease No.	Submit One Copy To Appropriate District Office	State of New Mex		Form C-103	
SILS, Firm St., Aneis, NM 8210 Dill CONSERVATION DIVISION Basiskill 1000 Ros Brazes Rd., Artec, NM 87410 Santa Fe, NM 87505 Santa Fe, NM 87505 SINDRY NOTICES AND REPORTS ON WELLS DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEPEN OR PLUG BACK TO A DIVIDING SERVING. USE "APPLICATION FOR PERMIT (CORD CAUSE REPORT) 1. Type of Well: Soil Well Gas Well Gother 1. Type of Well: Soil Well Gas Well Gother 1. Type of Well: Soil Well Gas Well Gother 1. Type of Well: Soil Well Gas Well Gother 1. Type of Well: Soil Well Gas Well Gother 1. Type of Well: Soil Well Gas Well Gother 1. Type of Well: Soil Well Gas Well Gother 1. Type of Well: Soil Well Gas Well Gother 1. Type of Well: Soil Well Gas Well Gother 1. Type of Well: Soil Well Gas Well Gother 1. Type of Well: Soil Well Gas Well Gother 1. Type of Well: Soil Well Gas Well Gother 1. Type of Well: Soil Well Gas Well Gas Well Gother 1. Type of Well: Soil Well Gas Well Gother 1. Type of Well: Soil Well Gas Well Gas Well Gother 1. Type of Well: Soil Well Gas Well Gas Well Gother 1. Type of Well: Soil Well Gas We	1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		WELL API NO.	
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1. Type of Well:	(DO NOT USE THIS FORM FOR PROPOS	ALS TO DRILL OF TO DEEDEN OF BLUC	G BACK TO A		
2. Name of Operator OXY USA WTP LP OCT 0 3 2016 9. OGRID Number 192403 10. Pool name or Wildcat LANGLIE MATTIX 7RVR QN-GB 4. Well Location Unit Letter B . 660 _ Get from the NORTH line and 1980 feet from the EAST line Section 4 Township 24S Range 3TE NMPM _ County LEA 11. Elevation (Show whether DR, RRB, RT, GR, etc.) 3277 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON COMMENCE ORILLING OPNS P AND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB P AND A All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. 8 At the land and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. 8 A steel marker at least 4" in diameter and at least 4" above ground level has been set in concrete. It shows the OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, OUARTER/OUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE. 3 The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment. 2 All other environmental concerns have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.) 3 All metal boits and other materials have been removed. Portable bases have been removed from non-retrieved flow lines and plotelines. 4 All metal boits and other materials have been nemoved. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.) 5 If this is a one-well lease or last remaining well on lease; the bettery and juli location(s) have been removed from lease and well location. 5 All other environmental concerns have been addressed as per OCD rules. 5 If the side of the proper side of the proper side of the proper side of the proper side of t	PROPOSALS.)				
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Section 4 Township 24S Range 37E NMPM		KLOLI	VLD	Divided Market Control	
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3277 12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PAND A PAND A PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB PAND A CASING/CEMENT JOB PAND A A steel marker at least 4" in diameter and at least 4" before protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4" above ground level has been set in concrete. It shows the OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, OUARTER/OUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE. The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level. If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.) All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from lease and well location, except for utility's distribution infrastructure. TITLE_ENVIRONMENTAL ADVISOR_DATE GOVERNOR DATE GOVERNOR DAT	Unit Letter B : 660 feet	from the NORTH line and 1980 fee	from the EAST I	ine	
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