

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Road, Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCB  
OCT 11 2016  
RECEIVED

State of New Mexico  
Energy Minerals and Natural Resources  
Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-129  
Revised August 1, 2011  
Submit one copy to appropriate  
District Office

NFO Permit No. \_\_\_\_\_  
(For Division Use Only)

## APPLICATION FOR EXCEPTION TO NO-FLARE RULE 19.15.18.12

(See Rule 19.15.18.12 NMAC and Rule 19.15.7.37 NMAC)

- A. Applicant Chevron USA Inc.,  
whose address is 6301 Deauville Blvd, Midland, TX 79706,  
hereby requests an exception to Rule 19.15.18.12 for \_\_\_\_\_ days or until  
October 11 through November 30, Yr 2016, for the following described tank battery (or LACT):  
Name of Lease North Vacuum Abo West Unit BTY & Sat 1 Name of Pool N/A  
Location of Battery: Unit Letter O Section 23 Township 17S Range 34E  
Number of wells producing into battery 20 (Please see attached list)
- B. Based upon oil production of 300 barrels per day, the estimated \* volume  
of gas to be flared is 500 MCF; Value 100 MCF per day.
- C. Name and location of nearest gas gathering facility:  
DCP Plant
- D. Distance NA Estimated cost of connection NA
- E. This exception is requested for the following reasons: Third Party (DCP) repaired gas line while the  
Buckeye CO2 Plant turn around

### OPERATOR

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature Cindy Herrera-Murillo

Printed Name  
& Title: Cindy Herrera-Murillo, Permitting Specialist

E-mail Address ceof@chevron.com

Date 10/11/2016 Telephone No. 575-263-0431

### OIL CONSERVATION DIVISION

Approved Until 11/30/2014

By Markus Brown

Title Dist Supervisor

Date 10/12/2016

\* Gas-Oil ratio test may be required to verify estimated gas volume.



# CURRENT WELL INFORMATION

10/11/2016

Area		VACUUM FMT			
Sub Area		VACUUM			
WELL NAME	API 14	PRA WELL NO	WELL TYPE	PUMP TYPE	STATUS
NVAWU 06 H	30025240260101	61400701	OP	BEAM_PUMP	ACT
NVAWU 08	30025240610001	42844201	OP	BEAM_PUMP	ACT
NVAWU 09	30025240640001	42844401	OP	BEAM_PUMP	ACT
NVAWU 10 H	30025240620101	61350501	OP	BEAM_PUMP	ACT
NVAWU 13	30025240460001	42843901	OP	BEAM_PUMP	ACT
NVAWU 14	30025239440001	42843201	OP	BEAM_PUMP	ACT
NVAWU 18	30025238800001	42842401	OP	BEAM_PUMP	ACT
NVAWU 28 H	30025346680001	42811801	OP	BEAM_PUMP	ACT
NVAWU 22	30025239160001	42843001	WI		SHI
NVAWU 01	30025256520001	42850101	OP	BEAM_PUMP	ACT
NVAWU 11 2	30025240190002	42843402	OP	BEAM_PUMP	ACT
NVAWU 30	30025339870001	42809201	OP	BEAM_PUMP	ACT
NVAWU 31	30025339860001	42808301	OP	BEAM_PUMP	ACT
NVAWU 20 H	30025239150101	42842901	OP	BEAM_PUMP	ACT
NVAWU 23	30025240500001	42844101	OP	BEAM_PUMP	ACT
NVAWU 24H VAN	30025240870101	61666501	OP	BEAM_PUMP	ACT
NVAWU 26	30025336370001	42809001	OP	BEAM_PUMP	ACT
NVAWU 27	30025336380001	42806101	OP	BEAM_PUMP	SHI
NVAWU 28 H	3002539260101	44162901	OP	BEAM_PUMP	ACT
NVAWU 32	30025340940001	42910201	OP	BEAM_PUMP	ACT