Submit One Copy To Appropriate District Office	State of New Me		Form C-103
District 1 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Natural Resources		Revised November 3, 2011 WELL API NO.
District II 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		30-025-25946 5. Indicate Type of Lease
District III 1000 Rio Brazos Rd., Aztec, NM 87410	1220 South St. Fran	ncis Dr.	STATE FEE S
District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fe, NM 87	7505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Unit Agreement Name MYERS LANGLIE MATTIX UNIT
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM COLDERS OF PROPOSALS.) 1. Type of Well: Gas Well Other			8. Well Number 76
2. Name of Operator OXY USA WTP LP	·	0 3 2016	9. OGRID Number 192463
3. Address of Operator PO BOX 4294; HOUSTON, TX 77	7210 RFC	EIVED	10. Pool name or Wildcat LANGLIE MATTIX 7RVR QN-GB
4. Well Location			Zanoza mili in
Unit Letter_F: 1980 _ feet from the NORTH line and 1980 feet from the WEST line			
Section 32 Township 23S Range 37E NMPM County LEA			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
3303'			
12. Check Appropriate Box to	Indicate Nature of Notice, R	eport or Other D	Data
NOTICE OF IN	TENTION TO:	SUB	SEQUENT REPORT OF:
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR			
TEMPORARILY ABANDON	CHANGE PLANS		ILLING OPNS. P AND A
PULL OR ALTER CASING	MULTIPLE COMPL	CASING/CEMEN	T JOB
OTHER:	П	⊠ Location is r	eady for OCD inspection after P&A
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.			
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.			
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the			
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR			
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR			
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.			
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and			
other production equipment.			
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.			
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with			
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed from lease and well location.			
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have			
to be removed.)			
 ✓ All other environmental concerns have been addressed as per OCD rules. ✓ Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non- 			
retrieved flow lines and pipelines.			
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.			
When all work has been completed, return this form to the appropriate District office to schedule an inspection.			
SIGNATURE M	TITLE	ENVIDONMENTA	AL ADVISOR_DATE 9-29-16
JISHATORE U	IIILEI	ELI VIRONIVIENTA	IL ADVISOR_DATE
TYPE OR PRINT NAME _CASEY_L_SUMMERS E-MAIL: _casey_summers@oxy.com _ PHONE: _575-513-8289 For State Use Only			
APPROVED BY:	Hithe TITLE	P.E.S.	DATE 10/11/2016
Conditions of Approval (if any):			