

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OGD
OCT 24 2016
RECEIVED

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-24359
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. B-1056
7. Lease Name or Unit Agreement Name VACUUM GRAYBURG SAN ANDRES UNIT
8. Well Number 14
9. OGRID Number 4323
10. Pool name or Wildcat VACUUM

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other INJECTOR

2. Name of Operator
CHEVRON U.S.A INC. ✓

3. Address of Operator
6301 DEAUVILLE BLVD, MIDLAND, TEXAS 79706

4. Well Location
Unit Letter K : 1500 feet from the SOUTH line and 1500 feet from the WEST line ✓
Section 2 Township 18S Range 34-E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4014' (GL)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<p>NOTICE OF INTENTION TO</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> INT TO PA TEMPORARILY ABANDON <input type="checkbox"/> P&A NR <u>PM-X</u> PULL OR ALTER CASING <input type="checkbox"/> P&A R DOWNHOLE COMMINGLE <input type="checkbox"/></p> <p>OTHER: _____</p>	<p>SUBSEQUENT REPORT OF:</p> <p>REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input checked="" type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/></p> <p>OTHER: <input type="checkbox"/></p>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON USA INC. HAS PLUGGED THE ABOVE SUBJECT WELL AS FOLLOWS:

01/06/2016 Release Pkr, TOH w/Compression packer. TIH with tension pkr and continue isolating casing leak. Establish injection rate. TOH w/tension pkr. TIH w/retrieving head, release RBP, TOH with RBP, RU WL.

01/07/2016 Finish RU WL. Test lubricator. RIH w/gauge ring, RIH w/CIBP and set, Dump ball cement. RD WL, RIH w/tension packer, isolate lower casing leak. TOH w/pkr. TIH w/perforated sub.

01/08/2016 RU Halliburton CMT, wait on mud, Tag cement, C&C plugging mud, LD 17 jts, shut down early due to lightning.

Continued on next page also attached current wellbore diagram.

Spud Date:

Rig Release Date:

Approved for Plugging of wellbore only. Liability under bond is retained pending restoration and completion of the C-103, Specific for Subsequent Report of Well Plugging, which may be found on the OCD web page under forms.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cindy Herrera-Murillo TITLE PERMITTING SPECIALIST DATE 10/19/2016

Type or print name CINDY HERRERA-MURILLO E-mail address: Cherreramurillo@chevron.com PHONE: 575-263-0431

For State Use Only

APPROVED BY: Manuel Gutierrez TITLE P.E.S. DATE 10/25/2016
Conditions of Approval (if any):

Plugging Procedure:

01/9/2016 Continued TOH, LD to spot up for 1st plug, mix and pump 1st plug, flush. TOH above plug, WOC, Tag cement, TOH w/WS, RU WL attempt to test lubricator (failed) SDFN.

01/11/2016 Tested lubricator, Perf @1600, RD WL. RIH with packer (Packer would not set). TOH w/pkr, TIH w/new pkr, get injection rate. Mix and Pump 2nd plug, WOC/SDFN.

01/12/2016 Release pkr, TOH w/pkr, perforated sub and tag cement. TOH for 3rd plug, mix and pump 25 sxs Class C cement 3rd plug. TOH w/10 stds to the derrick and LD 7 jts, TIH & tag cement @697 w/3 jts and notified Mark Whitaker/NMOCD. TOH LD all tubing, RU WL, Perf casing, get injection rate. RD WL, RD Floor.

01/13/2016 ND BOP, NU B-1, Rig Down pulling unit, test lines, break circulation, circulate cement from 470 to surface. Wash up cement unit, RD Halliburton. Rig down and Move off location.

Please find attached wellbore diagram.

VGSAU #14 Wellbore Diagram

Created: 07/28/08 By: JSS
 Updated: 07/28/08 By: JSS
 Lease: Vacuum Grayburg San Andres Unit
 Field: same
 Surf. Loc.: 1500' FSL, 1500' FWL
 Bot. Loc.:
 County: Lea St.: NM
 Status: **P&A'd Injection Well**

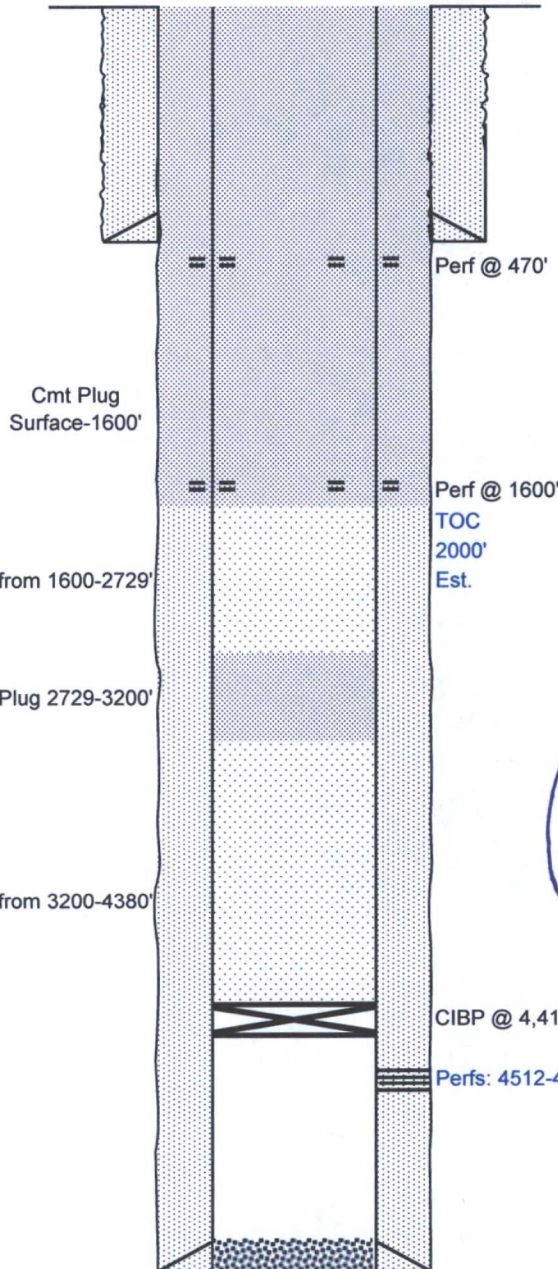
Well #: 14 St. Lse: B-1189-1
 API: 30-025-24359
 Unit Ltr.: K Section: 2
 TSHP/Rng: S-18 E-34
 Unit Ltr.: Section:
 TSHP/Rng:
 Directions: Buckeye, NM
 Chevno: FH0884

Surface Casing

Size: 8 5/8"
 Wt., Grd.: 20#, K-55
 Depth: 356'
 Sxs Cmt: 300
 Circulate: Yes
 TOC: Surface
 Hole Size: 12 1/4"

Production Casing

Size: 5 1/2"
 Wt., Grd.: 14#, K-55
 Depth: 4,800'
 Sxs Cmt: 500
 Circulate: No
 TOC: 2000' Est.
 Hole Size: 7 7/8"



KB: 4022'
 DF: 4021'
 GL: 4013'
 Ini. Spud: 03/14/73
 Ini. Comp.: 03/26/73

Perf. and Stimulation History: VGSAU #14

3/26/73 Perf. w/2 JSPF from 4512, 20, 38, 47, 67, 79, 95, 4605, 12, 20, 43, 51, 78, 84, 95, 4704, 08, 30, 36, 42, 46, 48' 44 holes. Acidize perfs. 4512-4748' w/8000 gals 20% NEA. Test: 31 BO, 41 BW, 64 MCF, GOR 2075.
 8/14/82 Convert to wtr. injection: Injecting 57 BWPD @ 495#. VGSA Perfs. 4512-4748'.
 10/25/89 Acidize w/5500 gals 15% HCL & 42 1.1 S.G. B.S. Max.=4400, Min.=3000, Air=4.9 bpm, ISIP=1500, 15-minutes 1100.
 10/27/89 Test: injecting 24 hrs. 334 BWPD @ 1190#, Prior 75 BWPD @ 1100#. Final report.
 7/30/96 Acidize w/5000 gals 20% NEFE HCL. Max. TP=4900#, Avg. TP=3400#, Final TP=3100#, Air=1 bpm.
 9/20/96 Test: Injecting 148 BWPD @ 730#.
 9/20/04 Step rate: Surface pressure 1836 psi.
 9/23/05 Wireline TD tag: 4414' 341' fill, possible scale around Pkr. recommend coil C/O asap.
 Note: cannot verify this last entry in the well files?
 1/2016 P&A Well Find casing leaks at 435-46' & 794-827'. Set CIBP @ 4,415' and dummpp bail 35' cement on top. Pump 50 sxs Class C cement plug from 2,729-3,200' (Tagged cement). Perf 1,600'. Set packer at 1,000' & pump 55 sxs Class C cement. Tag TOC @ 1,286'. Pump 25 sxs Class C cement. Tag TOC @ 697'. Perf 400'. Pump 260 sxs Class C cement & circulate 2 bbls.

P&A

PBTD: 4788'
 TD: 4800'