

Submit 3 Copies To Appropriate District Office
District I
1625 N. French Dr., Hobbs, NM 87240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
June 19, 2008

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

NOV 03 2016

WELL API NO. 30-025-24990
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name: N G Penrose
8. Well Number 3
9. OGRID Number 005380
10. Pool name or Wildcat Blinebry Oil & Gas (Oil)
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other
2. Name of Operator XTO Energy, Inc.
3. Address of Operator 500 W. Illinois St Ste 100 Midland, TX 79701
4. Well Location Unit Letter G : 1980 feet from the North line and 1980 feet from the East line Section 13 Township 22S Range 37E NMPM County Lea
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK PLUG AND ABANDON
TEMPORARILY ABANDON CHANGE PLANS
PULL OR ALTER CASING MULTIPLE COMPL
DOWNHOLE COMMINGLE

OTHER:

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING
COMMENCE DRILLING OPNS. P AND A
CASING/CEMENT JOB

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

XTO Energy, Inc respectfully requests to TA the referenced well with the following procedure:

1. Set CTBP @ 5341'.
2. Cap w/25sx cmt thru tbg or 35' via wireline. WOC. Tag.
3. Run good MIT.

A closed loop system will be used to perform this activity.

The Oil Conservation Division

MUST BE NOTIFIED 24 Hours

Spud Date: **Prior to the beginning of operations**

Rig Release Date:

**Condition of Approval: notify
OCD Hobbs office 24 hours
prior of running MIT Test & Chart**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Stephanie Rabadue TITLE Regulatory Analyst DATE 10.22.2016
Type or print name Stephanie Rabadue E-mail address: stephanie_rabadue@xtoenergy.com PHONE 432.620.6714

For State Use Only

APPROVED BY Maley Brown TITLE Dist. Supervisor DATE 11/3/2016

Conditions of Approval (if any): **NO PRODUCTION REPORTED IN**
3 MONTHS

WELL NAME: PENROSE #3
LOCATION: 1980' FNL & 1980' FEL, SEC 13, T 22S & R 37E
FORMATION:
SPUD DATE: 05/16/75
IP:

COUNTY/STATE: LEA, NM
LEASE: BLBR-DRKD-TUBB
CURRENT STATS: ACTIVE
COMPL DATE: 07/13/75
API No: 30-025-24990



12 1/4" HOLE

8 5/8" 24# CSG SET @ 1241'
CMT W/600 SX
CIRC TO SURF

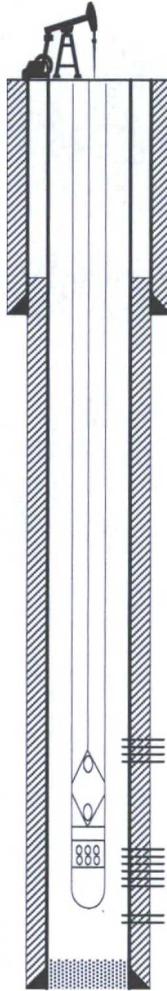
CIRC INTO SURF @ 1200"

FORMATION TOPS:

RSLR 1159'
YTES 2680'
SVRN 2835'
QUEN 3412'
GRBG 3705'
SNDR 3897'
ADRD 3900'
GLRT 5075'
BLBR 5518'
TUBB 6068'
DEKD 6315'
ABO 6568'
WFMP 7171'
GRWS 7362'
PCMB 7441'

7 7/8" HOLE

5 1/2" 14, 15.5, 17# CSG SET @ 7500'
CMT W/1700 SX
CIRC IN SURF @ 1200'



GL: 3334
KB: 3346'

TUBING: 4/18/11
166 JTS 2-7/8" J55, 68 JTS
2-7/8" J55, 2 JTS 2-7/8" J55,
SN @ 7406', TAC @ 7407',
PUP 2-7/8", MA @ 7416',
BP @ 7477'

RODS: 4/19/11
POLISH ROD 1-3/4", 295 JTS
3/4", PMP @ 7398

PERFS:

BLBR 5441'-5528'
5597'-6019'

DRDK 6256'-6436'
6589'-6878'
6888'-7437'

GRWS 7032'-7437'

PBTD: 7469'
TD: 7500'

Proposed

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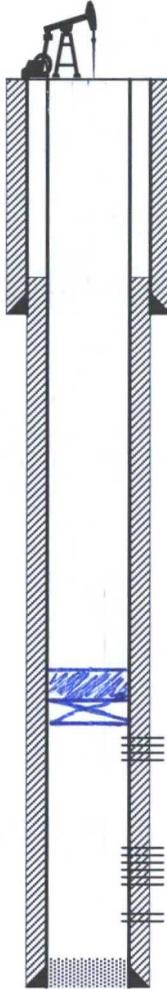
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CIBP @ 5341' w/

*25sx thru togor-
36' via wireline.*

PBTD: 7469'
TD: 7500'

REVISED: LEC DATE: 07/30/12