

Submit To Appropriate District Office  
Two Copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-105  
Revised August 1, 2011

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing:

☒ **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)

☐ **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

7. Type of Completion:

☒ NEW WELL   ☐ WORKOVER   ☐ DEEPENING   ☐ PLUGBACK   ☐ DIFFERENT RESERVOIR   ☐ OTHER

8. Name of Operator  
Occidental Permian LTD

10. Address of Operator  
P.O. Box 4294 Houston, TX 77210

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the
Surface:	L	4	19S	38E		1794
BH:	L	4	19S	38E		1564

13. Date Spudded 06/09/2016   14. Date T.D. Reached 06/11/2016   15. Date Rig Released 06/13/2016   16. Date Completed (Ready to Produce) 10/21/2016   17. Elevations (DF and RKB, RT, GR, etc.) 3607' GR

18. Total Measured Depth of Well 5255   19. Plug Back Measured Depth 5197   20. Was Directional Survey Made? No   21. Type Electric and Other Logs Run Compensated Neutron Log

22. Producing Interval(s), of this completion - Top, Bottom, Name  
4644 - 4906 San Andres

1. WELL API NO.  
30-025-43098

2. Type of Lease  
☒ STATE   ☐ FEE   ☐ FED/INDIAN

3. State Oil & Gas Lease No.

5. Lease Name or Unit Agreement Name  
South Hobbs G/SA Unit

6. Well Number:  
266

9. OGRID  
157984

11. Pool name or Wildcat  
Hobbs; Grayburg - San Andres

N/S Line	Feet from the	E/W Line	County
S	891	W	LEA
S	818	W	LEA

**23. CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8	36	1549	12 5/8	Cl. C 630 sx	0
7	26	5242	8 3/4	Cl. C 380 sx	0
7	26	3796	8 3/4	Cl. C 660 sx	0

**24. LINER RECORD**

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

**25. TUBING RECORD**

SIZE	DEPTH SET	PACKER SET
3 1/2	4570	

26. Perforation record (interval, size, and number)  
4644 - 4906 made 10 runs w/ 812 holes

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
4644 - 4906	acid job w/ 8300 gals 15% NEFE

**28. PRODUCTION**

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump) Will submit C104 when well starts producing oil		Well Status (Prod. or Shut-in) Well Not Currently Producing but not Shut-in	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
					Oil Gravity - API - (Corr.)

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
Produced gas is reinjected as a part of the South Hobbs Unit CO2 flood

30. Test Witnessed By

31. List Attachments  
C102, Inclination Report, Logs

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature April Hood Printed Name April Hood Title Regulatory Specialist Date 12/19/2016

E-mail Address april\_hood@oxy.com