

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS

Energy, Minerals and Natural Resources

JAN 17 2017

RECEIVED

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Revised August 1, 2011

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>WELL API NO. 30-025-32903</p>
<p>1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/></p>		<p>5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/></p>
<p>2. Name of Operator Chevron U.S.A. INC.</p>		<p>6. State Oil & Gas Lease No.</p>
<p>3. Address of Operator 6301 DEAUVILLE BLVD, MIDLAND, TX 79706 RMN3002</p>		<p>7. Lease Name or Unit Agreement Name V.M. HENDERSON</p>
<p>4. Well Location Unit Letter <u>E</u> : <u>1890</u> feet from the <u>NORTH</u> line and <u>660</u> feet from the <u>WEST</u> line Section <u>30</u> Township <u>21S</u> Range <u>37E</u> NMPM County <u>Lea</u></p>		<p>8. Well Number: 13</p>
<p>11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3503'</p>		<p>9. OGRID Number 4323</p>
		<p>10. Pool name or Wildcat PENROSE SKELLY; GRAYBURG</p>

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK
COMMENCE DRILLING OPN: INT TO P&A
CASING/CEMENT JOB P&A NR
P&A R

OTHER: ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Call and notify NMOCD 24 hrs. before operations begin.
2. MIRU. NDWH. NU BOPE.
3. Set CIBP@3,350', circulate well w/9.5 ppg mud and spot 25sx of cmt. on top. Pressure test casing.
4. Spot 25sx of Class "C" cement from 2,310'-2,110', WOC&Tag. (B.Salt) 2500'
5. Spot 25sx of Class "C" cement from 1,250-1,050', WOC&Tag. (T.Salt) 1400'
6. Spot 55sx of Class "C" cement from 475' to surface. (Shoe/FW/surface).
7. Verify cement to surface on all casings. Cut off wellhead and anchors 3' below grade. Weld on dryhole marker and clean location.
Closed loop above ground tank system will be used for fluids.

NOTIFY OCD 24 HOURS PRIOR TO BEGINNING PLUGGING OPERATIONS

I hereby certify that the information above is true and complete to the best of my knowledge.

SIGNATURE M. Lee Roark TITLE Project Manager DATE 01/16/17

Type or print name M. Lee Roark E-mail address: LRoark@Chevron.com PHONE: (432)-687-7279

For State Use Only

APPROVED BY: Michael Whitaker TITLE Petroleum Engr. Specialist DATE 1/17/2017

Conditions of Approval (if any):

h



Chevron U.S.A. Inc. Wellbore Diagram : VMHENDERSON13G

Lease: OEU EUNICE FMT

Well No.: HENDERSON V. M. 13G

Field: PENROSE SKELLY

Location: 1890FNL660FWL

Sec.: N/A

Blk:

Survey: N/A

County: Lea St.: New Mexico

Refno: BE3398

API: 3002532903

Cost Center: UCU493800

Section: E037

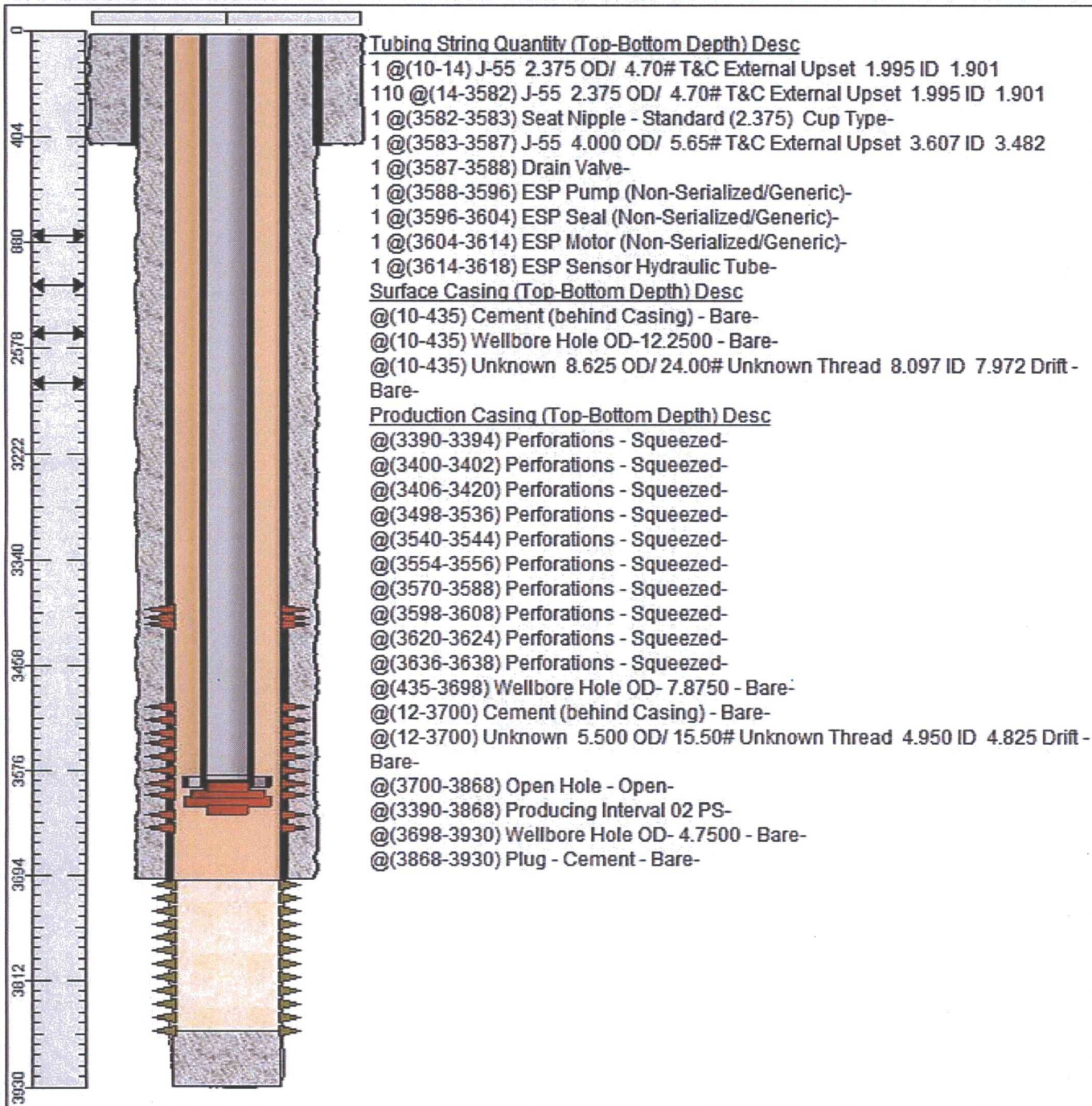
Township: 30 S

Range: S021 E

Current Status: ACTIVE

Dead Man Anchors Test Date: NONE

Directions:



Ground Elevation (MSL): 3503.00

Spud Date: 06/19/1995

Compl. Date: 09/01/2003

Well Depth Datum: Kelly Bushing

Elevation (MSL): 0.00

Correction Factor: 10.00

Last Updated by: kswa

Date: 01/09/2015

PROPOSED WELLBORE DIAGRAM

Lease: V.M. HENDERSON Well No: 13 Field: PENROSE SKELLY; GRAYBURG
 Location: 1890' FNL & 660' FWL 30-T21S-37E
 County: Lea St: NM Refno: _____ API: 30-025-06902 Cost Center: _____

Surface Csg.

Size: 8-5/8"
 Wt.: 24#
 Set @: 425
 Sxs cmt: 200
 Circ: Yes
 TOC: Surf
 Hole Size: 12-1/4"

Production Csg.

Size: 5-1/2"
 Wt.: 15.5#
 Set @: 3700'
 Sxs Cmt: 725
 Circ: Yes
 TOC: Surf
 Hole Size: 7-7/8"
 PBTD: _____
 TD: 3930'

T.SALT 1420'
 B.SALT 2460'

Cement Squeezed Perfs:
 3390'-3638'

OH 4-3/4" 3700'-3868'

MLF

MLF

MLF

SPOT 55SX CLASS "C" FROM 475'-SURFAC
 (SHOE/FW/SURFACE)

SPOT 25SX CLASS "C" FROM 1250'-1185'
 (T.SALT) WOC&TAG

SPOT 25SX CLASS "C" FROM 2310'-2110'
 (B.SALT) WOC&TAG

CIBP@3350' AND SPOT 25SX CLASS
 "C" CEMENT ON TOP

Remarks: _____

Updated by: LRQS
 Date: 01/16/17

Prepared by: _____
 Date: _____