State of New Mexico Energy, Minerals & Natural Resources

Form C-104 Revised August 1, 2011

Submit one copy to appropriate District Office

District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV

Oil Conservation Division 1220 South St. Francis Dr.

1220 S. St. Fran	cis Dr., S				R ALI	Santa Fe,			гно	RIZAT	ION T	тот		PORT
Operator name and Address: Rockcliff Operating New Mexico L 1301 McKinney Street, Suite 1300 Houston, TX 77010								37				1115		
			<sup>3</sup> Reason for Filing Code/ I NW 1/16/17					de/ Effec	ctive Date:					
<sup>4</sup> API Number 30-041-20969 SAN ANDRES WEST							ST	6 Pool C 46950						
Property Code: 316839 Property Name ANNAPURNA 20								9 Well N					eli Numb	er 1H
II. 10 Surface Location														
Ul or lot no. Section		88	nship	34E		Feet from t		North/South Line SOUTH		Feet from the 355'		East/West line EAST		County Roosevelt
	ttom I					Feet from the North/South				e Feet from the E				
UL or lot no.	Section 20	8S	nship	Range 34E	Lot Idn	238'		OUTH	451'		n the East/West line WEST			County Roosevelt
12 Lse Code	D Producing M Code		2 Gas Co Da 1/12/2017		ite		Permit	ermit Number 16 (		C-129 Effective Date		ate	17 C-1	29 Expiration Date
III. Oil a		as Tra	nspor	ters										
18 Transpor OGRID	<sup>19</sup> Transporter Name and Address										<sup>26</sup> O/G/W			
35246		hell Trading US Company O Box 4604											0	
	H	Houston, TX 77210-4604												
159160	O Versado Gas Processors, L.L.C. acting by and through Targa Midstream Services LLC 1100 Louisiana, Suite 4300										G			
	ASSESSED BOOK							7.7.						
							JAN 2 6			2016			1883	
						-	7			2010	10			更多的是一种看
						L.								
IV. Well	Com	nletion	Data										10000	
21 Spud Date 11/12/16		21 Ready 1/16/17		Date		23 TD MD/4,587' TVD	T	24 PBTD 9,399'		25 Perforati 4,865' to 9,3		tions 375'		<sup>26</sup> DHC, MC
27 Hole Siz				28 Casing & Tubin				29 Depth Se				30 Sac		ks Cement
12.25"	ne size	9.625" 36# J5						2,133'				20 sx		
8.75"	7" 32# L80				4		3'	1,700 sx						
	5.5" 23# L80			)		9,500	,500′			775 sx				
Tubing		2.875" L8					3,931	3,931'			n/a			
V. Well			D."	D.	1 11-	4 P	_	N.m.			35 ms	n		360 - P
31 Date New 12/24/16		32 Gas Delive				1/19/17		34 Test Length		Tb		bg. Pressure		36 Csg. Pressure
37 Choke Si				1/18/17 38 Oil 310		Water 3530	+	40 Gas 301						41 Test Method Flowing
							+			011 0011	ONSERVATION DIV		DIMINIC	NA.
42 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and										OIL CON	SERVA	THON	DIVISIO	)N
complete to the best of the browledge and belief. Signature:								Approved by:						
Printed name:								Title:						
Title: 1/4 P								Approval Date:						
E-mail Address	tions	Τ.,			0//	31	11	7						
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1-52	-17		7	13-35	1-05	49								