

HOBBS OGD 017  
FEB 2017  
RECEIVED

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED  
OMB No. 1004-0137  
Expires: July 31, 2010

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use Form 3160-3 (APD) for such proposals.*

5. Lease Serial No.

**NMNM0557256**

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2.**

1. Type of Well

☐ Oil Well

☐ Gas Well

☐ Other

2. Name of Operator

Forty Acres Energy, LLC

3a. Address

11777-B Katy Freeway Suite 305  
Houston, TX 77079

3b. Phone No. (include area code)

281-509-1915

7. If Unit of CA/Agreement, Name and/or No.

8. Well Name and No.

See **Below**

9. API Well No.

See **Below**

10. Field and Pool or Exploratory Area

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

11. Country or Parish, State

Lea, **NM**

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT OR OTHER DATA**

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other <b>Change of Operator</b>
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.)

Forty Acres Energy will assume operations of these wells and certifies that it is authorized by the proper lease interest owners to conduct lease operations and is responsible under the terms and conditions of the lease associated with these wells.

Previous Operator - Finley Resources Inc.

**BLM Bond No: NMB001380**

By:

Name/Title: **Brent D. Talbot, Pres.**

**3002510372 Elliott B 20 #1**  
**3002524059 Elliott B 20 #2**  
**3002524157 Elliott B 20 #3**

**SEE ATTACHED FOR  
CONDITIONS OF APPROVAL**

14. I hereby certify that the foregoing is true and correct. Name (Printed/Typed)

**Huxley Song**

Title **CEO**

Signature

*[Signature]*

Date **07/18/2016**

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved by

**Charles Nimmer**

**PETROLEUM ENGINEER**

Title

Office

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**APPROVED**

Date **JAN 25 2017**

**BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE**

*[Signature]*



IN REPLY REFER TO:

Statewide Bond  
3104 (92200-emr)

## United States Department of the Interior

### BUREAU OF LAND MANAGEMENT

New Mexico State Office  
P.O. Box 27115  
Santa Fe, New Mexico 87502-0115  
www.blm.gov/nm



December 16, 2016

#### DECISION

**Obligor:**

Forty Acres Energy LLC  
11777B Katy Freeway, Suite 305  
Houston, TX 77079

**Financial Institution:**

ZB, N.A., d/b/a Amegy Bank  
4400 Post Oak Parkway, 2<sup>nd</sup> Floor  
Houston, TX 77027

BLM Bond No.: NMB001380

LOC No.: SBFTX301279

Bond Type: Oil and Gas

Bond Amount: \$35,000.00


**Amendment No. 1**

**Bond Amount Increased**

On December 5, 2016, this office received amendment No. 1 to the bond described above. The amendment increases the bond amount from \$25,000.00 to \$35,000.00. The additional \$10,000.00 covers all Federal leases in the Pecos District. The amendment has been examined, found satisfactory, and accepted effective December 5, 2016.

All other bond terms and conditions remain unchanged.

If you have any questions about this decision, please contact Elizabeth Rivera at 505-954-2162.

  
Gloria S. Baca  
Supervisory Land Law Examiner  
Branch of Adjudication

cc:

ZB, N.A., d/b/a Amegy Bank  
4400 Post Oak Parkway, 2<sup>nd</sup> Floor  
Houston, TX 77027

NMP010, R. Sanchez  
✓ NMP020, C. Layton  
NMF010, D. Mankiewicz



BUREAU OF LAND MANAGEMENT  
CARLSBAD FIELD OFFICE  
620 E. Greene St  
Carlsbad, NM 88220  
Ph: (575) 234-5972

**Conditions of Approval for Change of Operator**

1. Tank battery must be bermed/diked (must be able to contain 1 1/2 times the volume of the largest tank).
2. Submit for approval of water disposal method within 60 days, if changes have been made from previously approved disposal method.
3. Review facility diagram on file, and submit updated facility diagrams, as per Onshore Order #3 within 60 day.
4. This agency shall be notified of any spill or discharge as required by NTL-3A.
5. All outstanding environmental issue must be addressed within 90 days. Contact Jim Amos for inspection and to resolve environmental issues. 575-234-5909
6. Install legible well sign on location with operator name, well name and number, lease number, unit number, 1/4 1/4, section, township, and range. NMOCD requires the API number on well signs.
7. Subject to like approval by NMOCD.
8. All Reporting to ONRR (OGOR Reports) must be brought current within 30 days of this approval including any past history.
9. If this well is incapable of producing in paying quantities submit NOI to plug and abandon this well or obtain approval to do otherwise within 90 days.
10. Submit plan for approval of well operations for all TA/SI wells within 30 days of this approval to change operator.
11. If not in place acquire operating rights on this lease within 30 days with BLM office in Santa Fe, NM.