

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Form C-103  
Revised August 1, 2011

WELL API NO.

30-025-28054

5. Indicate Type of Lease

STATE XX FEE

6. State Oil & Gas Lease No.  
B-2317

7. Lease Name or Unit Agreement Name

State 35 Unit

8. Well Number 001

9. OGRID Number  
220397

10. Pool name or Wildcat  
Vacuum GB/SA

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well XX Gas Well Other

2. Name of Operator

McGowan Working Partners, Inc.

3. Address of Operator

P.O. Box 55809 Jackson, MS 39296-5809

4. Well Location

Unit Letter D : 660 feet from the North line and 660 feet from the West line  
Section 35 Township 17S Range 34E NMPM Lea County

11. Elevation (Show whether DR, RKB, RT, GR, etc.)  
4023' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO

PERFORM REMEDIAL WORK ☐  
TEMPORARILY ABANDON ☐  
PULL OR ALTER CASING ☐  
DOWNHOLE COMMINGLE ☐

INT TO PA

P&A NR ☒

P&A R

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐  
COMMENCE DRILLING OPNS. ☐ P AND A XX  
CASING/CEMENT JOB ☐

OTHER:

OTHER:

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

2/9/2017 Moved in equipment and rigged up. Picked up workstring and tagged existing CIBP at 4118'. Circulated MLF and tested casing. Spotted 25 sx Class C cement at 4118'. POOH to 2752' and spotted 25 sx Class C cement. POOH and SION.

2/10/2017 Perforated casing at 1622'. Pressured up on perfs 300# and held. Perfs would not take fluid. RIH with tubing to 1674' to spot 25 sx Class C. Established circulation and began to pump cement. Surface head began to circulate to the pit after pumping 15-20 sx cement. Increased the cement volume to 40 sx and displaced to bottom. WOC and tagged cement at 1487'. Perforated at 100'. Established circulation and pumped cement down 7" to perfs at 100' and up annulus to surface. Took 35 sx Class C to get good cement to surface.

2/13/2017 Cut off wellhead and installed marker. Cut off anchors and cleared location.

Approved for Plugging of wellbore only. Liability under bond is retained pending restoration and completion of the C-103, Specific for Subsequent Report of Well Plugging, which may be found on the OCD web page under forms.  
Restoration Due By 02/09/2018

I hereby certify that the information above is true and complete to the best of my knowledge.

SIGNATURE Jack Stevenson

TITLE Pumper

DATE 2-20-2017

Type or print name JACK STEVENSON

E-mail address:

PHONE: 575-631-1083

For State Use Only

APPROVED BY: Mark L. Pitman

TITLE P.E.S.

DATE 02/23/2017

Conditions of Approval (if any):