HOBBS OCD

Submit One Copy To Appropriate District State of New Mexico Office District I	Form C-103 Revised November 3, 2011
District II	WELL API NO. 30-025-05227
811 S. First St., Artesia, NM 88210 OIL CONSERVATION DIVISION District III 1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE
1000 Rio Brazos Rd., Aztec, NM 87410 Santa Fe, NM 87505 District IV Santa Fe, NM 87505 1220 S. St. Francis Dr., Santa Fe, NM 87505	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name State 'T' Devonian
PROPOSALS.) 1. Type of Well: Dil Well Gas Well Other	8. Well Number 2
2. Name of Operator Resolute Natural Resources Co., LLC	9. OGRID Number 295770
3. Address of Operator 1700 Lincoln St., Suite 2800, Denver, CO 80203	10. Pool name or Wildcat Denton, Devonian
4. Well Location Unit Letter F: ¹⁹⁸⁰ feet from the ^{north} ine and ¹⁹⁸⁰ feet from the ^{west} ine	
Unit Letter <u>F</u> : <u>1980</u> feet from the <u>north</u> line and <u>1980</u> feet from the <u>west</u> line Section <u>2</u> Township <u>155</u> Range <u>37E</u> NMPM <u>6</u> CountyLea	
11. Elevation (Show whether DR, RKB, RT, GR, etc., 3802 ' GL	
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: SUB PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WOR TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT	
	eady for OCD inspection after P&A 7 M
 All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the 	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, OUARTER/OUARTER LOCATION OR	
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and	
other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.	
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed	
from lease and well location.	
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)	
All other environmental concerns have been addressed as per OCD rules. Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-	
retrieved flow lines and pipelines.	
If this is a one-well lease or last remaining well on lease: all electrical service poles and lines have been removed from lease and well location, except for utility's distribution infrastructure.	
When all work has been completed, return this form to the appropriate District office to schedule an inspection.	
SIGNATURE Mussy Class TITLE Sr Regulatory Analyst DATE 2-16-17	
TYPE OR PRINT NAME Sherry Glass E-MAIL:Sglass@resoluteenergy.com303-573-4886	
For State Use Only	DATE 02/21/2017
APPROVED BY: Manufally TITLE 1, R.S.	DATE UPITION