Submit One Copy To Appropriate District Office District I	Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION		Form C-103 January 20, 2011
1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 1301 W. Grand Ave., Artesia, NM 88210			WELL API NO. 30-025-35597 5. Indicate Type of Lease
District III1220 South St. Francis Dr.1000 Rio Brazos Rd., Aztec, NM 87410Santa Fe, NM 875051220 S. St. Francis Dr., Santa Fe, NMSanta Fe, NM 87505		STATE FEE -	
		6. State Oil & Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			7. Lease Name or Unit Agreement Name SV Sundown State
1. Type of Well: Oil Well Gas Well Other			8. Well Number 2
2. Name of Operator			9. OGRID Number
COG Operating LLC /		229137 10. Pool name or Wildcat	
One Concho Center, 600 W. Illinois Ave, Midland, TX 79701			10. Toor name of whiteat
4. Well Location			
Unit Letter <u>M</u> : <u>660</u> feet from the <u>South</u> line and <u>660</u> feet from the <u>West</u> line			
Section 14 Township 10S Range 37E NMPM County Lea			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)			
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK			
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI		LLING OPNS. P AND A	
PULL OR ALTER CASING DIMULTIPLE COMPL CASING/CEMENT J			ГЈОВ 🗌
OTHER:		⊠ Location is re	adv for OCD inspection after B&A
OTHER: Image: Content is content in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. Image: Content in the image: Content in			
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned.			
A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the			
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR			
UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.			
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and			
other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.			
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with			
OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed			
from lease and well location. All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have			
to be removed.)			
All other environmental concerns have been addressed as per OCD rules.			
Pipelines and flow lines have been abandoned in accordance with 19.15.35.10 NMAC. All fluids have been removed from non-			
retrieved flow lines and pipelines.			
If this is a one-well lease or last remaining well on lease, all electrical service, poles and lines, not to include primary service company equipment, has been removed from lease and well location.			
When all work has been completed, return this form to the appropriate District office to schedule an inspection.			
***Removal of electric poles has been requested.			
SIGNATURE K.C.		Lead Regulatory Ana	alystDATE2/2/17
TYPE OR PRINT NAME Kanicia Castillo E-MAIL: kcastillo@concho.com PHONE: 432-685-4332			
NA 0 /	Stital TITLE F	FS	DATE 02/23/2017
APPROVED BY: Conditions of Approval (if any) :	Unitaria TITLE	12.0.	DATE 02/25/2017