Submit 1 Copy To Appropriate District State of New Mexico	Form C-103
Office District I – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 6 2017 District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fel NM	Revised August 1, 2011 WELL API NO. 30-025-25321
	 5. Indicate Type of Lease STATE FEE X / 6. State Oil & Gas Lease No.
87505 SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	Hodge
1. Type of Well: Oil Well X Gas Well Other	8. Well Number 001
2. Name of Operator Jimmy P Hodge dba JPH Oil Producers	9. OGRID Number
3. Address of Operator P.O. Box 565 Lovington, NM 88260	10. Pool name or Wildcat Trinity; Wolfcamp
4. Well Location	910 God Growthan Track line
Unit Letter P	_810feet from theEastline NMPM Lea County
11. Elevation (Show whether DR, RKB, RT, GR, etc.	
	Mina contra a succession de la contra de la co
12. Check Appropriate Box to Indicate Nature of Notice	, Report or Other Data
OTHER: OTHER:	П
 Describe proposed or completed operations. (Clearly state all pertinent details, an of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Coproposed completion or recompletion. 	
Approved for Plugging of wellbore only. Liability under bond is retained pending restoration and completion of the C-103, Specific for Subsequent Report of Well Plugging, which may be found on the OCD web page under forms. Restoration Due By <u>OI/18/2018</u>	
I hereby certify that the information above is true and complete to the best of my knowled	ge and belief
	ge und benen.
SIGNATURE from Hodge TITLE Operator	DATE 2-18-17
Type or print name Finny P. Hodg &-mail address: For State Use Quly	PHONE: 575-396-21
APPROVED BY: Mallentah TITLE P.E.S.	DATE 03/06/2017
Conditions of Approval (if any):	DAIL

J&B Well Servicing

Plugging Report Hodge #1

1/11/2017 Moved in rig and spotted over the well. Moved in plugging equipment.

1/12/2017 Rigged up and installed BOP. RIH with wireline and tagged existing CIBP and cement at 4952'. Perforated @ 4566'. Established circulation down 5 $\frac{1}{2}$ " casing and up 5 $\frac{1}{2}$ " X 9 5/8" annulus to surface. Good circulation. Pipe should be free. Removed BOP and top spool. Welded on 5 $\frac{1}{2}$ " pull stub. Wireline truck broke down while running in the hole to cut the pipe.

1/17/2017 RIH and cut casing at 4566'. Laid down 5 ¹/₂" casing. Reinstalled wellhead and BOP.

1/18/2017 RIH with workstring to 4620' and circulated MLF until the hole was balanced. Spotted 50 sx Class C cement at 4620' with CaCl. WOC and tagged cement at 4421'. POOH to 3065' and spotted 35 sx Class C cement. POOH to 2307' and spotted 35 sx Class C cement. POOH to 520' and spotted 35 sx Class C cement. POOH & SION.

1/19/2017 Tagged cement at 398'. POOH to 65' and circulated Class C cement to surface with 25 sx. Rigged down and cut off wellhead. Good cement was to surface. Installed dry hole marker and cut off anchors. Cleared location and moved out equipment.