Submit 1 Copy To Appropriate District Office	State of New Mexico	Form C-103						
<u>District I</u> – (575) 393-6161	Energy, Minerals and Natural Resources	Revised July 18, 2013						
1625 N. French Dr., Hobbs, NM 88240	HODE	WELL API NO. 30-025-05284						
<u>District II</u> – (575) 748-1283 811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION	30 023 03201						
District III - (505) 334-6178	1220 South St. Francis Dr.	5. Indicate Type of Lease STATE FEE						
1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460	Santa Fe, NM 875050 8 2017	6. State Oil & Gas Lease No.						
1220 S. St. Francis Dr., Santa Fe, NM		o. State on & das Ecase 110.						
87505	RECEIVES							
	ICES AND REPORTS ON WELLS SALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	7. Lease Name or Unit Agreement Name						
DIFFERENT RESERVOIR. USE "APPLIE	J.M. DENTON							
PROPOSALS.)	8. Well Number 10							
1. Type of Well: Oil Well	Gas Well Other							
2. Name of Operator	9. OGRID Number							
3. Address of Operator	RESERVES OPERATING LP	240974 10. Pool name or Wildcat						
	DENTON (WOLFCAMP)							
	0848, MIDLAND, TX 79702	DEITTOIT (WOEI CHIMI)						
4. Well Location	2000 6 6 6 1 2007777	and a second without the						
Unit Letter <u>L</u> :	2080 feet from the SOUTH line and							
Section 11	Township 15S Range 37E	NMPM County LEA						
	11. Elevation (Show whether DR, RKB, RT, GR, etc.							
建筑的社会的企业的基础的	3798' GR 3815' RKB							
12. Check A	Appropriate Box to Indicate Nature of Notice,	Report or Other Data						
NOTICE OF IN	ITENTION TO: SUB	SEQUENT REPORT OF:						
PERFORM REMEDIAL WORK								
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐ REMEDIAL WORK ☐ ALTERING CASING TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ COMMENCE DRILLING OPNS.☐ P AND A								
PULL OR ALTER CASING	MULTIPLE COMPL CASING/CEMEN	_						
DOWNHOLE COMMINGLE	WIGHTIFEE COMPL GASING/CEMEN	1 30B						
CLOSED-LOOP SYSTEM								
OTHER:	□ OTHER:	П						
	pleted operations. (Clearly state all pertinent details, an	d give pertinent dates, including estimated date						
	ork). SEE RULE 19.15.7.14 NMAC. For Multiple Co							
proposed completion or rec	completion.	BY, STREITHE						
	CAP CR W/35' CMT	DI WILLELING MMG						
Legacy Reserves Operating, LP request permission to schedule a pressure test on the J. M. Denton #10. The well currently has								
	(29,110) and $(9,147)$. There are no perforations open at	pove the CRs. The pressure test will be						
performed as soon as possible a	fter approval is received to proceed with the test.							
		W101						
	pressure test it is further requested that the J. M. Dentor							
	Denton #6 SWD (operated by Fasken) which is current							
becomes incapable of use.	would like to keep this well to utilize as a replacement	t well in the event the #6 SWD wellbore						
becomes incapable of use.								
Current & proposed wellbore di	iagrams attached.							
NO PRODUCIJ	CON REPORTED IN Con	dition of Approval: notify						
292	MONTHS	The state of the s						
	-MON163							
	00	D Hobbs office 24 hours						
Spud Date:	00	Thomas office 24 hours						
	00	f running MIT Test & Chart						
	00	f running MIT Test & Chart						
Spud Date:	00	f running MIT Test & Chart						
Spud Date:	Rig Release Date: prior of	f running MIT Test & Chart						
Spud Date: I hereby certify that the information	Rig Release Date: prior of above is true and complete to the best of my knowledge	f running MIT Test & Chart ge and belief.						
Spud Date:	Rig Release Date: prior of	f running MIT Test & Chart ge and belief.						
Spud Date: I hereby certify that the information SIGNATURE	Rig Release Date: prior of above is true and complete to the best of my knowledged. TITLE SR. ENGINEERING AL	ge and belief. DVISOR DATE 03/01/2017						
Spud Date: I hereby certify that the information SIGNATURE Type or print name _D. PATRICK I	Rig Release Date: prior of above is true and complete to the best of my knowledged. TITLE SR. ENGINEERING AL	ge and belief. DVISOR DATE 03/01/2017						
Spud Date: I hereby certify that the information SIGNATURE	Rig Release Date: prior of above is true and complete to the best of my knowledged. TITLE SR. ENGINEERING AL	ge and belief. DVISOR DATE 03/01/2017						
Spud Date: I hereby certify that the information SIGNATURE Type or print name D. PATRICK I For State Use Only	Rig Release Date: prior of above is true and complete to the best of my knowledged. TITLE SR. ENGINEERING AL	ge and belief. DVISOR DATE 03/01/2017 PHONE: 432-689-5200						
Spud Date: I hereby certify that the information SIGNATURE Type or print name _D. PATRICK I	Rig Release Date: prior of above is true and complete to the best of my knowledged. TITLE SR. ENGINEERING AL	ge and belief. DVISOR DATE 03/01/2017						

MLEGACY R E S E R V E S

	R	E S	E	R	V	E	S		
	WE	LLBOR	E SCH	EMAT	IC				
Well Name & No.:	J. M. Denton #10								
Field:	Denton (Wolfcamp)								
ocation:	2080' F S L x 890' F W L, Sec. 11, Unit Letter L, T-15-S, R-37-E								
County:	Lea	State:		API#:	3	0-025-0			
GR Elev:	3798.0			Date:		03/14/			
KB:		17.0 Original Operat							
KB Elev:	3815.0	Original	Lease Na	me:	J. N	A. Dent	ton # 10		
17-1/2" hole							H-40 csg @ sxs. Circ to		
					ŢOC	@ 1650°	•		
12-1/4" h	ole					40#, J-: w/2000	55 csg @ 4 sxs.	751'	
					FOC @ 85				
mt retainer @ 9110' and	19147'	××	X	F	erf: 9132	'-33' Sq	zed		
Perf's: 9155'-9200	Open	X STATE OF THE STA		F	erfs: 915	5'-9235	' Sqzed		

Perf's: 9318'-9370' Sqzed

5-1/2" 17#, N-80 & J-55 csg set @ 9382'

Cmt'd w/170 sxs through DV tool @ 8887'

CURRENT CONDITION OF WELL

TD 9438'

8-3/4" hole

PBTD 9202'



WELLBORE SCHEMATIC

Well Name & No.: J. M. Denton #10

Field:

Denton (Wolfcamp)

Location:

2080' FSL x 890' FWL, Sec. 11, Unit Letter L, T-15-S, R-37-E

County: GR Elev:

Lea

30-025-05284 State: NM API#:

3798.0

Spud Date:

03/14/53

KB:

17.0

Original Operator: The Ohio Oil Company

KB Elev:

3815.0

Original Lease Name:

J. M. Denton # 10

17-1/2" hole

13-3/8" 48#, H-40 csg @ 399' Cmt'd w/400 sxs. Circ to surface.

TOC @ 1650'

12-1/4" hole

9-5/8" 40#, J-55 csg @ 4751'

Cmt'd w/2000 sxs.

TOC @ 8507'

DV tool @ 8887'

Cmt retainer @ 9110' and 9147'

Perf: 9132'-33' Sqzed

Perf's: 9155'-9200' Open

Perf's: 9155'-9235' Sqzed

8-3/4" hole

Perf's: 9318'-9370' Sqzed

PBTD 9202'

 $\times \times \times$

TD 9438'

5-1/2" 17#, N-80 & J-55 csg set @ 9382'

Cmt'd w/170 sxs through DV tool @ 8887'

PROPOSED (SAME AS CUPRENT)