District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210

District III

State of New Mexico Energy, Minerals & Natural Resources

Oil Conservation Division

Submit one copy to appropriate District Office

37570

57H

County

LEA

20 O/G/W

OIL

GAS

AMENDED REPORT

1000 Rio Brazos Rd., Aztec, NM 87410 1220 South St. Francis Dr. District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 Santa Fe, NM 87505 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT I. ² OGRID Number ¹ Operator name and Address 240974 LEGACY RESERVES OPERATING LP ³ Reason for Filing Code/ Effective Date PO BOX 10848 NW/07-22-2016 MIDLAND, TX 79702 ⁵ Pool Name ⁶ Pool Code ⁴ API Number 30 - 025-42959 LEA: BONE SPRING 9 Well Number ⁸ Property Name ⁷ Property Code LEA UNIT 302802 II. ¹⁰ Surface Location East/West line Range Lot Idn Feet from the North/South line Feet from the Ul or lot no. Section Township 11 20S 34E 170 N 1165 E А

¹¹ Bottom Hole Location Ul or lot no. Section Township Range Lot Idn Feet from the North/South line Feet from the East/West line County H 14 208 34E 2310 N 660 E LEA ¹⁰ Producing Method Code 12 Lse Code ⁴ Gas Connection ¹⁵ C-129 Permit Number ¹⁶ C-129 Effective Date 17 C-129 Expiration Date Date F Р

III. Oil and Gas Transporters 18 Transporter ¹⁹ Transporter Name OGRID and Address 34053 PLAINS MARKETING, L.P. 500 DALLAS, STE. 700 HOUSTON, TX 77002 24650 TARGA MIDSTREAM SERVICES LLC

1000 LOUISIANA, STE. 4700 HOUSTON, TX 77002 HOBR S OCD JAN 27 2017

IV. Well Completion D	ata
-----------------------	-----

RECEIVED

¹¹ Spud Date 06/29/2016	²² Ready Date 07/22/2016	²³ TD 17,641	²⁴ PBTD 17,641	²⁵ Perforations 10,864'-17,546'	²⁶ DHC, MC			
27 Hole Size	28 Ca	asing & Tubing Size	²⁹ Depth S	et	³⁰ Sacks Cement			
17 1/2"		13 3/8"	1765'		1500 sx CLASS C			
12 ¼"		9 5/8"	5435'		1800 sx CLASS C			
8 3/4"		5 1/2"	17,641'		3500 sx CLASS C			

V. Well Test Data

	A					
³¹ Date New Oil 09/18/2016	³² Gas Delivery Date 09/18/2016	³³ Test Date 10/06/2016	³⁴ Test Length 24HRS	³⁵ Tbg. Pressure 300#	³⁶ Csg. Pressure 250#	
³⁷ Choke Size	³⁶ Oil 919	³⁹ Water 1801	⁴⁰ Gas 558	_	41 Test Method PUMPING/ESP	
been complied with	hat the rules of the Oil Cons and that the information give	ven above is true and	OIL	CONSERVATION DIVI	SION	
Signature:	of my knowledge and belie	f.	Approved by:	Kant	<	
Printed name:	URA PINA		Title:		Petroleu	m Engineer
Title: CO	MPLIANCE COORDIN	ATOR	Approval Date:	93/08/	17	Burech
E-mail Address: lpin	aa@legacylp.com			1		
Date: 01/27/20	Phone: 432-0	689-5200				

	UNITED STATE EPARTMENT OF THE I UREAU OF LAND MANA	NTERIOR			OMB N Expires:	1 APPROVED NO. 1004-0137 January 31, 2018
	NOTICES AND REPO		ELLS		 Lease Serial No. NMNM06531 	
Do not use the abandoned we	is form for proposals to II. Use form 3160-3 (AP	drill or to r D) for such	e-enter an proposals.		6. If Indian, Allottee	or Tribe Name
SUBMIT IN	TRIPLICATE - Other ins	tructions or	n page 2		7. If Unit or CA/Agr	eement, Name and/or No.
1. Type of Well	ner			a di la finalizi e a su la de	8. Well Name and No LEA UNIT 57H	t.
2. Name of Operator LEGACY RESERVES OPERA	Contact: ATING LPE-Mail: pdarden@	D. PATRICI legacylp.com	K DARDEN, P	E	9. API Well No. 30-025-42959	
3a. Address PO BOX 10848 MIDLAND, TX 79702		3b. Phone N Ph: 432-6	o. (include area c 89-5200	ode)	10. Field and Pool or LEA; BONE SF	Exploratory Area
4. Location of Well (Footage, Sec., 7	., R., M., or Survey Description)			11. County or Parish,	, State
Sec 11 T20S R34E NENE 170	OFNL 1165FEL				LEA COUNTY,	NM
12. CHECK THE AI	PPROPRIATE BOX(ES)	TO INDICA	TE NATURE	E OF NC	TICE, REPORT, OR OT	HER DATA
TYPE OF SUBMISSION			ТҮРЕ	E OF ACT	TION	
□ Notice of Intent	□ Acidize	De	epen		Production (Start/Resume)	□ Water Shut-Off
I Nouce of Intent	Alter Casing	□ Hy	draulic Fracturi	ing O	Reclamation	Well Integrity
Subsequent Report	Casing Repair	D Ne	w Construction		Recomplete	Other
Final Abandonment Notice	Change Plans	D Plu	g and Abandon		Temporarily Abandon	
	Convert to Injection	D Plu	g Back		Water Disposal	
Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for fi 08/27/2016 Ran Gamma Ray/ 09/02-09/07/2016 Perf Bone S w/8,438,446# sand & 199,299 09/14-09/16/2016 Drilled out p 09/17/2016 Began flowback of 09/19/2016 Date of first produ	operations. If the operation re- pandonment Notices must be fil- inal inspection. CCL log Spring fr/10,864'-17,546' v bbls fluid. Jugs. perations.	sults in a multig ed only after al	le completion or requirements, in	recompleti cluding rec	on in a new interval, a Form 310 lamation, have been completed	60-4 must be filed once and the operator has
					JAN 27 20	17
					RECEIV	ED
 I hereby certify that the foregoing is 	true and correct. Electronic Submission # For LEGACY RES	365106 verifie SERVES OPE	d by the BLM N RATING LP, se	Well Infor ent to the	mation System Hobbs	
Name (Printed/Typed) D. PATRIC	CK DARDEN, PE	60 10 10 10 10 10.	Title SR. I	ENGINE	ERING ADVISOR	
Signature (Electronic S	ubmission)		Date 01/27	7/2017		
	THIS SPACE FO	R FEDER	AL OR STAT	E OFFI	CEUSE	
Approved By nditions of approval, if any, are attached tify that the applicant holds legal or equ ich would entitle the applicant to condu	itable title to those rights in the		Office			Date
tle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s					ly to make to any department or	agency of the United
structions on page 2)					ERATOR-SUBMITTED	**
UPERAT	UK-SUBWITTED U	ENATOR	JODWITTEL		ANALOR-SUBWITTED	

												•			1				
Form 3160-4 (August 2007)		DEPAI	TME	IO TV		E INT	ERIOR									OM	IB No.	PROVED 1004-0137 1y 31, 2010
	WELL	COMPL	ETION							ΤA	ND	LOG			5.	Lease	Serial	No. 31	And a state of the
la. Type o	of Well	Oil Well	Gas	Well		Dry		Other			,				6.	If Ind	ian, All	lottee o	or Tribe Name
b. Type o	of Completion		New Well		ork Ov	/er		eepen	D Pl	ug B	ack		Diff. R	esvr.	7.	Unit	or CA A	Agreen	ent Name and No.
2. Name o	f Operator	Out	er			Cont	act: D	PATRI	CKDA	RDF	N P	F			8	Lease	Name	and W	eli No
LEGA	CY RESERV		RATING LE	2-Mail:	pdard			lp.com								LEA	UNIT	57H	
		D, TX 797				Anath		Ph:	Phone 1 432-6	89-5		e area	code)		9.	APIN	Vell No).	30-025-42959
 Locatio At surf 		1 T20S R	ion clearly a 34E Mer 1165FEL	nd in ac	cordat	nce wi	th Fed	eral requ	iremen	its)*						LEA	BONE	E SPR	
At top	prod interval	reported b	elow														and the second second	and the second second	Block and Survey 205 R34E Mer
At total	l depth SE		SR34E Me													LEA	nty or F	arish	13. State NM
14. Date S 06/29/	pudded 2016			ate T.D //20/20		hed			16. Da			Read	y to P	rod.	17.	Elev	ations (36	(DF, K 63 GL	B, RT, GL)*
18. Total I	Depth:	MD TVD	1764 1041		19.	Plug I	Back T	.D.;	MD TVD			7641 0417		20. De	pth B	ridge	Plug Se		MD TVD
21. Type I GR/CC	Electric & Oth	ter Mecha	nical Logs R	un (Sul	omit co	opy of	each)						Was I	vell core OST run? tional Su	1		No No No	Ve Ye	s (Submit analysis) s (Submit analysis) s (Submit analysis)
23. Casing a	nd Liner Rec	ord (Repo	ort all strings	1						Т						-			1
Hole Size	Size/G		Wt. (#/ft.)	To (M	D)		tom ID)		pth			of Sks. of Cen	nent	Slurry (BB		C	ement		Amount Pulled
17.500	the second se	375 J-55 HCL-80	<u>54.5</u> 40.0		0		1765 5435			+		Concernance of the local division of the loc	1500 1800			+-		0	
8.750		ICP-110	20.0		0		17641					And in case of the local division of the loc	3500					0	and the second sec
			-							+						+			
24. Tubing Size	g Record Depth Set (N	(D) P	acker Depth	(MD)	Siz	7e	Dent	h Set (M	0)	Pack	er De	pth (M		Size		enth	Set (M	0)	Packer Depth (MD)
2.875		9693		(112)								Pur (ur		UIEV		opin			ruenter Depus (1920)
entre and a second come	ing Intervals		Tee	- 1	Det		26.	Perforat			1	-	Т	01	-	N/o I	Islas	-	Dave Chatra
A)	ormation BONE SP	RING	Тор	0864	TOTAL CONTRACTOR	1754	6	Pe	rforated) 1754	16	Size 0.4	_	NO. I	Holes 810		Perf. Status
B)																			
C) D)							+		-				+		+		-	-	
Construction of the local division of the lo	racture, Treat	ment, Cen	nent Squeeze	e, Etc.			1										H	O	BBS OCL
	Depth Interva	and the second se	AC EBACIO	14/10 42	0 4404	CAN	0 0 40	0 200 80	Add water and the second s		int and	d Type	ofM	aterial	en altres				
	1086	4 10 1/5	546 FRAC'D	vv/8,43	8,4408	7 SAN	J & 19	9,299 BB	LS FLL	,								JAI	27 2017
provide a second second			_															File game	
28. Product	ion - Interval	A																KE	CEIVED
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL		Jus MCF		Vater BL		Gravity , API			Gas Gravity		Produc	tion M	ethod		
09/18/2016 Choke	10/06/2016 Tbg. Press.	24 Csg.	24 Hr.	919. Oil	-	558. Gas	-	1801.0 Vater	Gas:		2.6		0 Well Sta	.81		ELE	CTRIC	PUMP	SUB-SURFACE
Size	Flwg. 300	Press. 250.0	Rate	BBL 919	h	MCF 558	E	BL 1801	Ratio	0	607			SW					
28a. Produc	tion - Interva	and the second se	1 -					1001											
Date First Produced	Test Datc	Hours Tested	Test Production	Oil BBL		Gas MCF		BL		Gravity . API			Gas Gravity		Produc	tion M	ethød		
Choke Size	Tog. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL		Jas MCF		Vater BL	Gas: Ratio			ľ	Well Sta	itus					annan ya ana ana ana ana ana ana ana ana
(See Instruct ELECTRON	ions and space NIC SUBMIS ** C	SSION #3	litional data 65144 VER TOR-SUI	IFIED	BY TH	HE BI	м w PER	ELL IN	FORM	IATI BMI	ON S	yste D ** (MOPE	RATO	R-S	UB	мітт	ED *'	*

28b. Prod	luction - Inter	val C							
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratío	Well Status	
28c. Prod	luction - Inter-	val D							
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
29. Dispo	sition of Gas(Sold, used	for fuel, vent	ed, etc.)					

31. Formation (Log) Markers

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

Тор Formation Тор Bottom Descriptions, Contents, etc. Name Meas. Depth BELL CANYON BRUSHY CANYON U. AVALON SHALE 1ST BONE SPRING 2ND BONE SPRING 3RD BONE SPRING 7507 8473 8778 9498 8473 8778 9498 10035 10693 BELL CANYON U. AVALON SHALE 1ST BONE SPRING 2ND BONE SPRING 3RD BONE SPRING 7507 8778 9498 10035 10693 10035 10693 10990

32. Additional remarks (include plugging procedure): DIRECTIONAL SURVEY ATTACHED. LOGS WILL BE MAILED TO THE BLM CARLSBAD OFFICE.

		the state of the second s	
33. Circle enclosed attachments:			
1. Electrical/Mechanical Logs (1 full set req'd.)	2. Geologic Report	DST Report	4. Directional Survey
5. Sundry Notice for plugging and cement verification	6. Core Analysis	7 Other:	
34. I hereby certify that the foregoing and attached information is Electronic Submission	s complete and correct as determine #365144 Verified by the BLM We		e attached instructions):
	RESERVES OPERATING LP, se		
Name (please print) D. PATRICK DARDEN, PE	Title S	R. ENGINEERING ADVISO	R
Signature (Electronic Submission)	Date 01	/27/2017	
	;		
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, n of the United States any false, fictitious or fradulent statements of	nake it a crime for any person know r representations as to any matter w	ingly and willfully to make to a thin its jurisdiction.	any department or agency

** ORIGINAL **

														I				605
Form 3160-4 (August 2007)			DEPAF BUREA	TME	NT O		INT								(MB No.	PROVED 1004-0137 ly 31, 2010	e
	WELL	COMPL	ETION C	OR RI	ECO	MPL	ETIC	N RE	PORT	AND	LOG				ease Seri			
la. Type o	f Well 🛛	Oil Well	Gas	Well		Dry		ther						6. I	f Indian, J	Allottee	or Tribe Nam	c
b. Type o	f Completion	n 🛛 N Othe	ew Well		ork O	ver	De De	epen	D Plug	g Back		Diff. R	esvr.	7. L	Unit or C/	Agreen	nent Name an	id No.
2. Name of	f Operator	/FS OPE	RATINGLE	P-Mail	odar				CK DAF	RDEN, P	E				ease Nan EA UNI		ell No.	
-	PO BOX	station of the local division of				0	0	3a.	Phone No 432-68	o. (includ 9-5200	le area	code)		9. A	PI Well	No.	30-025-4	2959
4. Location	n of Well (Re		on clearly an	nd in ac	corda	nce wit	h Fede			the second s				10.	Field and EA; BO	Pool, or NE SPR	Exploratory	
At surfa	ice NENE	170FNL	1165FEL											11.	Sec., T.,	R., M., o	r Block and S 20S R34E	urvey Mer
At total		c 14 T205	R34E Mer												County o	r Parish	13. Stat NM	e
14. Date Sp 06/29/2	pudded 2016			ate T.D		ched			DD&	Comple A	ted Read	y to P	rod.	17.	Elevation	s (DF, K 3663 GL	B, RT, GL)*	
18. Total D	Depth:	MD TVD	1764 1041		19.	Plug B	ack T.	.D.:	MD TVD		7641 0417		20. Dep	th Br	idge Plug	Set:	MD TVD	
21. Type E GR/CC	lectric & Otl				mit c	opy of	each)		IVD		22.	Was I	vell corec		No No	O Ye	s (Submit and s (Submit and	alysis)
23. Casing an	nd Liner Rec	ord (Repo	rt all strings	set in v	vell)						1	Direct	ional Sur	vey?	O No	X Ye	s (Submit an	1lys1s)
Hole Size	Size/O	irade	Wt. (#/ft.)	To (M		Bot (M			Cementer epth	1	of Sks. of Cen		Slurry (BB		Cemer	nt Top*	Amount	Pulled
17.500		375 J-55	54.5		0		1765					1500	1			0	1	
<u>12.250</u> 8.750		HCL-80	40.0		0	1	5435 7641				and the second second second	1800	1			0		
0.700	0.0001	101 -110	20.0		0		7041					0000						
24. Tubing																		
Size 2.875	Depth Set (N	4D) Pa 9693	cker Depth	(MD)	Si	ze	Depth	1 Set (M	D) P	acker De	epth (M	ID)	Size	De	epth Set (MD)	Packer Dept	h (MD)
25. Produci	and the second se						26.	Perforat	ion Reco	ord								
Sectory of the product of the local division	ormation		Тор		Bo	ttom	-	Pe	rforated	and the second second second		-	Size		No. Holes	-	Perf. Statu	S
A) B)	BONE SP	RING	1	0864		17546			1	0864 TC	0 1754	46	0.4	10	8	10		
C)																		
D)																		
Contraction of the Contraction o	acture, Treat		ient Squeeze	e, Etc.					۸.	nount an	d Tume	ofM	atorial					
			46 FRAC'D	W/8,43	8,446	# SAND	& 199	9,299 BB		nount an	u rype		accitat					
And an and a second second second																		
28. Producti	on - Interval	A																
Date First Produced	Test Date	Hours Tested	Test	Oil BBL		Gas MCF		ater BL	Oil Gr			Gas Gravity		Product	ion Method			
09/18/2016	10/06/2016	24		919.		558.0		1801.0		42.6			.81		ELECTRI	C PUMP	SUB-SURFA	CE
Choke Size	Tbg. Press. Flwg. 300 SI	Csg. Press. 250.0	24 Hr. Rate	Oil BBL 919		Gas MCF 558		^{rater} BL 1801	Gas:Oi Ratio	607		Well Su	itus OW					
28a. Produc	tion - Interva	-					_											
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL		Gas MCF		ater BL	Oil Gra Corr. /			Gas Gravity		Product	ion Method			
Choke Size	Tbg. Press. Flwg. Sl	Csg. Press.	24 Hr. Rate	Öil BBL		Gas MCF		ater BL	Gas:Oi Ratio	il		Well Sta	itus					
(See Instructi		ces for add	itional data	on reve	rse si	de)	_											

other designment of the local division of the local division of the local division of the local division of the

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ELECTRONIC SUBMISSION #365144 VERIFIED BY THE BLM WELL INFORMATION SYSTEM ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

28b. Produ	action - Interv	val C							
Date First Produced	Test Duté	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Qil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
28c. Produ	ction - Interv	al D							
Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	
20 Dimen	him of Cond	C-11	E.I.	and set a b	Coldensity of the second second second	Contraction of the local division of the loc			

29. Disposition of Gas(Sold, used for fuel, vented, etc.) SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

FormationTopBottomDescriptions, Contents, etc.NameTop
Meas. DepthBELL CANYON
BRUSHY CANYON
U. AVALON SHALE
1 AVALON SHALE
2ND BONE SPRING
3RD BONE SPRING
3RD BONE SPRING7507
9498
10035
106938473
9498
10035
106938778
9498
10035
10693
10990BELL CANYON
U. AVALON SHALE
1 ST BONE SPRING
3RD BONE SPRING
3RD BONE SPRING7507
1077
10035
10693

32. Additional remarks (include plugging procedure): DIRECTIONAL SURVEY ATTACHED. LOGS WILL BE MAILED TO THE BLM CARLSBAD OFFICE.

33. Circle enclosed attachments:		and the second se	
1. Electrical/Mechanical Logs (1 full set req'd.)	2. Geologic Report	3. DST Report	4. Directional Survey
5. Sundry Notice for plugging and cement verification	6. Core Analysis	7 Other:	
34. I hereby certify that the foregoing and attached information is Electronic Submission	s complete and correct as determine #365144 Verified by the BLM W	the second se	ee attached instructions):
For LEGACY	RESERVES OPERATING LP, 4	ent to the Hobbs	
Name (please print) D. PATRICK DARDEN, PE	Title S	R. ENGINEERING ADVISO	R
Signature (Electronic Submission)	Date 0	1/27/2017	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, n of the United States any false, fictitious or fradulent statements o	nake it a crime for any person know r representations as to any matter w	vingly and willfully to make to rithin its jurisdiction.	any department or agency

** ORIGINAL **

31. Formation (Log) Markers

	UNITED STATE EPARTMENT OF THE I	NTERIOR					APPROV O. 1004-0 anuary 31	137 05
	SUREAU OF LAND MANA		ELLS			 Lease Serial No. NMNM06531 		\bigcirc
Do not use th abandoned w	his form for proposals to ell. Use form 3160-3 (AP	drill or to r D) for such	e-enter an proposals.			6. If Indian, Allottee of	or Tribe N	ame
SUBMIT IN	TRIPLICATE - Other ins	tructions o	n page 2			7. If Unit or CA/Agre	ement, Na	ame and/or No.
1. Type of Well						8. Well Name and No. LEA UNIT 57H		
Oil Well Gas Well O O	Contact:	D. PATRIC	K DARDEN, P	E		9. API Well No. 30-025-42959		
3a, Address			lo. (include area o	code)		10. Field and Pool or	Explorato	ry Area
PO BOX 10848 MIDLAND, TX 79702		Ph: 432-6	89-5200			LEA; BONE SP	RING	
4. Location of Well (Footage, Sec.,	T., R., M., or Survey Description	ı)				11. County or Parish,	State	
Sec 11 T20S R34E NENE 17	OFNL 1165FEL					LEA COUNTY,	NM	
12. CHECK THE A	PPROPRIATE BOX(ES)	TO INDIC	ATE NATUR	E OF	NOTICE,	REPORT, OR OTH	HER DA	TA
TYPE OF SUBMISSION					ACTION			
		D De	epen		Producti	ion (Start/Resume)	D Wa	ter Shut-Off
Notice of Intent	Alter Casing		draulic Fracturi	ing	□ Reclama		_	ell Integrity
Subsequent Report	Casing Repair	D Ne	w Construction		Recomp	lete	Oth	ner
Final Abandonment Notice	Change Plans		ig and Abandor	1	-	arily Abandon	_	
	Convert to Injection		ig Back		Water D	visposal		
Attach the Bond under which the wo following completion of the involve testing has been completed. Final A determined that the site is ready for 08/27/2016 Ran Gamma Ray 09/02-09/07/2016 Perf Bone w/8,438,446# sand & 199,29 09/14-09/16/2016 Drilled out 09/17/2016 Began flowback o 09/19/2016 Date of first produ	d operations. If the operation re bandonment Notices must be fil final inspection. /CCL log Spring fr/10,864'-17,546' v 9 bbls fluid. plugs. pperations.	sults in a multi ed only after al	ple completion or l requirements, in	recom	pletion in a n g reclamation	ew interval, a Form 316	0-4 must l	be filed once
14. I hereby certify that the foregoing i	Electronic Submission # For LEGACY RES	365106 verifi SERVES OPE	RATING LP, s	ent to	the Hobbs			
Name (Printed/Typed) D. PATRI	CK DARDEN, PE	www.cja.co.	Title SR.	ENG	INEERING	ADVISOR		
Signature (Electronic	Submission)		Date 01/2	7/201	17			
	THIS SPACE FO	R FEDER	AL OR STAT	re o	FFICE US	E		
Antenned Dr.			Tisle					ate
<u>Approved By</u> Conditions of approval, if any, are attached certify that the applicant holds legal or eq which would entitle the applicant to cond	uitable title to those rights in the		Office					
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent					illfully to mal	ke to any department or	agency of	the United
(Instructions on page 2) ** OPERA	TOR-SUBMITTED ** O	PERATOR	-SUBMITTE	D ** (OPERAT	OR-SUBMITTED	**	