Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137, Expires: January 31, 2018

5. Lease Serial No. NMNM04452

SUNDRY N	OTICES AND	REPORTS C	N WELLS /
Do not use this	form for prope	osals to drill or	r to re-enter and
abandoned well.	Use form 316	60-3 (APD) for s	such proposals.

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					6. If Indian, Allottee or	Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on page 2					7. If Unit or CA/Agree	ment, Name and/or No.	
1. Type of Well ☑ Oil Well ☐ Gas Well ☐ Other					Well Name and No. MALLON 27 FEDE	ERAL COM 3H	
Name of Operator					9. API Well No. 30-025-41808		
3a. Address 5400 LBJ FREEWAY, SUITE 1500 DALLAS, TX 75240 3b. Phone No Ph: 575-62			(include area code) 7-2465		10. Field and Pool or Exploratory Area QUAIL RIDGE; BONE SPRING		
4. Location of Well (Footage, Sec., T			11. County or Parish, State				
Sec 27 T19S R34E Mer NMP SESE 260FSL 2080FWL					LEA COUNTY, NM		
12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA							
TYPE OF SUBMISSION	TYPE OF SUBMISSION TYPE OF ACTION						
☐ Notice of Intent	☐ Acidize	☐ Dee	pen	☐ Product	ion (Start/Resume)	■ Water Shut-Off	
	☐ Alter Casing	☐ Hyd	raulic Fracturing	☐ Reclam	ation	■ Well Integrity	
Subsequent Report	□ Casing Repair	■ New	Construction	□ Recomp	olete	Other	
☐ Final Abandonment Notice	☐ Change Plans	□ Plug	and Abandon	☐ Tempor	Temporarily Abandon		
	☐ Convert to Injection		Back	☐ Water I	Disposal		
13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. BLM Bond #NMB001079 Surety Bond #RLB0015172 Drilling Sundry							
Spud Well 9/21/16 Rig Release 10/30/2016							
9/23/2016 Surface, Fluid Type-Fresh Water, Hole Size-20, Casing Size 13.375 with Weight 54.5, Grade-J55, TOC 28.5, Depth Set 1818', Sacks 1964-Lead, Yield 1.78, Class C. 694-Tail, Yield 1.63, Class C and Pressure held at 600 psi.							
9/28/2016 Intermediate, Fluid Type - Brine, Hole Size 12.25, Casing Size-9.625, Weight 40, Grade P110, Depth Set-5600'. Sacks 1284-Lead, Yield-1.81, Class C, Pressure held at 2200 psi.							
14. I hereby certify that the foregoing is true and correct. Electronic Submission #365015 verified by the BLM Well Information System For MATADOR PRODUCTION COMPANY, sent to the Hobbs Committed to AFMSS for processing by DEBORAH MCKINNEY on 02/15/2017 ()							
Name(Printed/Typed) TAMMY R LINK		Title PRODUCTION ANALYST					
Signature (Electronic S	Submission)		Date 01/26/2017				
THIS SPACE FOR FEDERAL OR STATE OFFICE USE							
ACCEPTED FOR RECORD							
Approved By Co.		Title			Date		
Conditions of approval, if any late anached Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office			You		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, feetitious or fraudulent statements or representations as to any matter within its jurisdiction.

Additional data for EC transaction #365015 that would not fit on the form

32. Additional remarks, continued

10/29/2016 Production, Fluid Type-Cut Brine, Hole Size-8.75, Casing Size 5.500, Weight 20, Grade P110, TOC 4493', Depth Set 18205'. Sacks 733-Lead, Yield-2.31. Tail-2144 Sacks, Yield 1.35 and Pressure Held at 1300 psi.