

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

HOBBS OCD
APR 10 2017
RECEIVED

COPY

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		8. Well Name and No. SOUTH JUSTIS UNIT 'A' 12
2. Name of Operator LEGACY RESERVES OPERATING LP Contact: JOHN SAENZ Mail: jsaenz@legacylp.com		9. API Well No. 30-025-20995
3a. Address PO BOX 10848 MIDLAND, TX 79702	3b. Phone No. (include area code) Ph: 432-689-5200	10. Field and Pool or Exploratory Area JUSTIS BLBRY-TUBB-DKRD
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 11 T25S R37E SWNW 1650FNL 990FWL		11. County or Parish, State LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Procedure:
Set CIBP @ 5124' and cap with 35' cement. Contact BLM. Perform MIT test.

Reason:
We are requesting the well be placed in TA status for 1 year to allow for oil price recovery to justify bringing the well back on production. The well is a high volume water well with a low oil cut. We are currently exploring ways to eliminate some of the water or increase draw down in the non water intervals in other unit wells. The time in the TA status will let us determine the best way to make this well an economic producer again.

Current & proposed wellbore diagrams attached.

14. I hereby certify that the foregoing is true and correct. Electronic Submission #369057 verified by the BLM Well Information System For LEGACY RESERVES OPERATING LP, sent to the Hobbs	
Name (Printed/Typed) JOHN SAENZ	Title OPERATIONS ENGINEER
Signature (Electronic Submission)	Date 03/08/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Date _____
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Conditions of approval, if any, are attached. Applicant certifies that the applicant holds legal or equitable title which would entitle the applicant to conduct operations.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1717. States any false, fictitious or fraudulent statement.

OCD for RECORD ONLY. All Federal forms require BLM APPROVAL.

any department or agency of the United States

(Instructions on page 2)

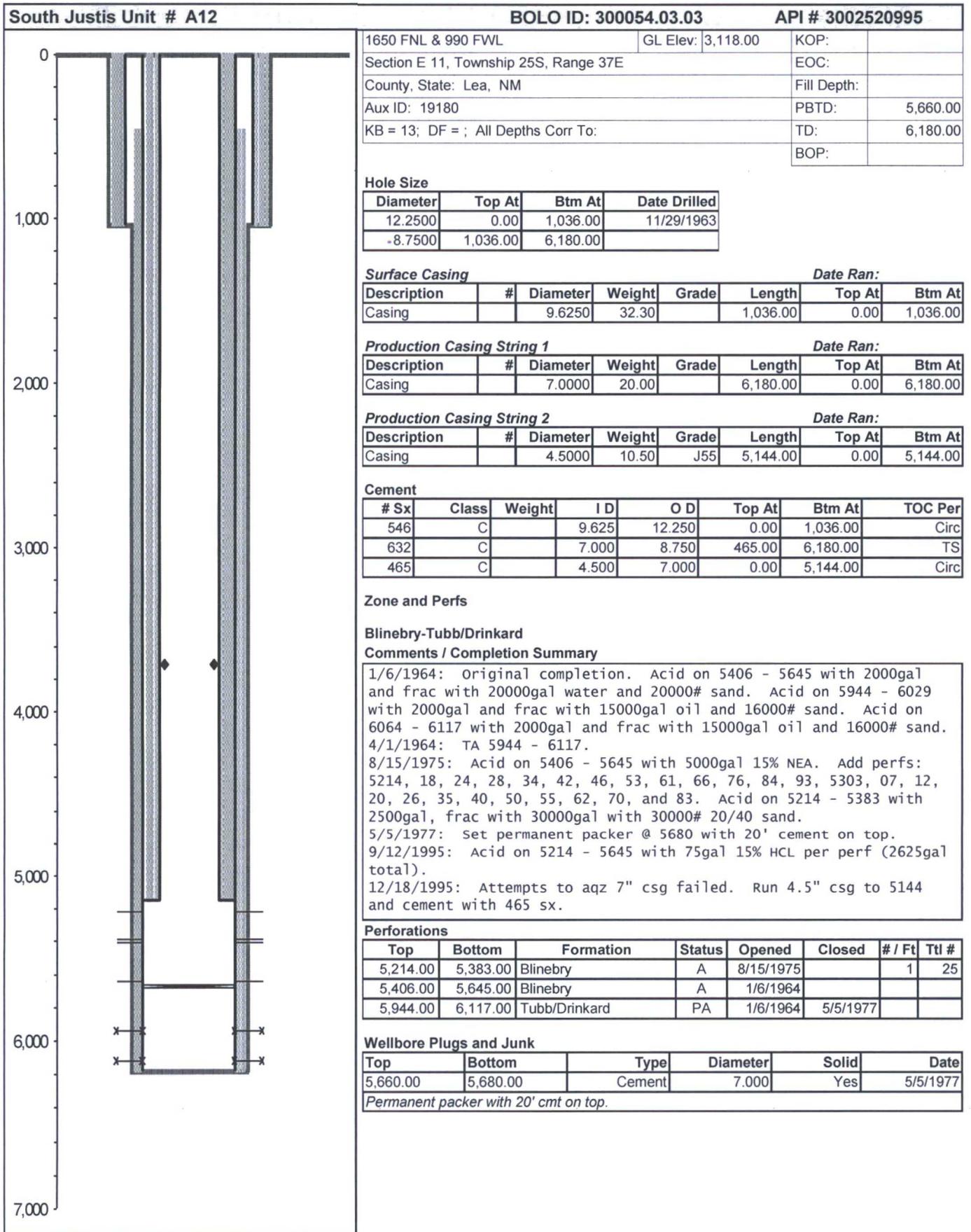
**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

MSSB/OCD 3/13/2017

Wellbore Schematic (From Surface to TD)

Printed: 3/1/2017

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South Justis Unit # A12 **BOLO ID: 300054.03.03** **API # 3002520995**

1650 FNL & 990 FWL	GL Elev: 3,118.00	KOP:	
Section E 11, Township 25S, Range 37E		EOC:	
County, State: Lea, NM		Fill Depth:	
Aux ID: 19180		PBDT:	5,660.00
KB = 13; DF = ; All Depths Corr To:		TD:	6,180.00
		BOP:	

Hole Size			
Diameter	Top At	Btm At	Date Drilled
12.2500	0.00	1,036.00	11/29/1963
-8.7500	1,036.00	6,180.00	

Surface Casing						Date Ran:	
Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing		9.6250	32.30		1,036.00	0.00	1,036.00

Production Casing String 1						Date Ran:	
Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing		7.0000	20.00		6,180.00	0.00	6,180.00

Production Casing String 2						Date Ran:	
Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing		4.5000	10.50	J55	5,144.00	0.00	5,144.00

Cement							
# Sx	Class	Weight	I D	O D	Top At	Btm At	TOC Per
546	C		9.625	12.250	0.00	1,036.00	Circ
632	C		7.000	8.750	465.00	6,180.00	TS
465	C		4.500	7.000	0.00	5,144.00	Circ

Zone and Perfs

Blinebry-Tubb/Drinkard

Comments / Completion Summary

1/6/1964: Original completion. Acid on 5406 - 5645 with 2000gal and frac with 20000gal water and 20000# sand. Acid on 5944 - 6029 with 2000gal and frac with 15000gal oil and 16000# sand. Acid on 6064 - 6117 with 2000gal and frac with 15000gal oil and 16000# sand.
 4/1/1964: TA 5944 - 6117.
 8/15/1975: Acid on 5406 - 5645 with 5000gal 15% NEA. Add perfs: 5214, 18, 24, 28, 34, 42, 46, 53, 61, 66, 76, 84, 93, 5303, 07, 12, 20, 26, 35, 40, 50, 55, 62, 70, and 83. Acid on 5214 - 5383 with 2500gal, frac with 30000gal with 30000# 20/40 sand.
 5/5/1977: Set permanent packer @ 5680 with 20' cement on top.
 9/12/1995: Acid on 5214 - 5645 with 75gal 15% HCL per perf (2625gal total).
 12/18/1995: Attempts to aqz 7" csg failed. Run 4.5" csg to 5144 and cement with 465 sx.

Perforations

Top	Bottom	Formation	Status	Opened	Closed	# / Ft	Ttl #
5,214.00	5,383.00	Blinebry	A	8/15/1975		1	25
5,406.00	5,645.00	Blinebry	A	1/6/1964			
5,944.00	6,117.00	Tubb/Drinkard	PA	1/6/1964	5/5/1977		

Wellbore Plugs and Junk

Top	Bottom	Type	Diameter	Solid	Date
5,660.00	5,680.00	Cement	7.000	Yes	5/5/1977

Permanent packer with 20' cmt on top.

Wellbore Schematic (From Surface to TD)

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