

Submit 1 Copy To Appropriate District  
 Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources  
**HOBBS OCD**  
 OIL CONSERVATION DIVISION  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

Form C-103  
 Revised July 18, 2013

MAR 13 2017  
 RECEIVED

|                                                                                                                                                                                                                        |  |                                                                                                     |
|------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|-----------------------------------------------------------------------------------------------------|
| <b>SUNDRY NOTICES AND REPORTS ON WELLS</b><br>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)          |  | WELL API NO.<br>30-025-38576                                                                        |
| 1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other: Acid Gas Injection <input checked="" type="checkbox"/>                                                                     |  | 5. Indicate Type of Lease<br>STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 2. Name of Operator<br>DCP Midstream LP                                                                                                                                                                                |  | 6. State Oil & Gas Lease No.<br>V07530-0001                                                         |
| 3. Address of Operator<br>370 17 <sup>th</sup> Street, Suite 2500, Denver, CO 80202                                                                                                                                    |  | 7. Lease Name or Unit Agreement Name<br>Linam AGI                                                   |
| 4. Well Location<br>Unit Letter <u>K</u> : <u>1980</u> feet from the <u>South</u> line and <u>1980</u> feet from the <u>West</u> line<br>Section <u>30</u> Township <u>18S</u> Range <u>37E</u> NMPM County <u>Lea</u> |  | 8. Well Number #1<br>9. OGRID Number 36785                                                          |
| 11. Elevation (Show whether DR, RKB, RT, GR, etc.)<br>3736 GR                                                                                                                                                          |  | 10. Pool name or Wildcat<br>AGI - Wolfcamp                                                          |

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

|                                                                                                                                                                                                                                                                                                                                                                                                                                                                                             |  |                                                                                                                                                                                                                                                                                       |  |
|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|
| <b>NOTICE OF INTENTION TO:</b><br>PERFORM REMEDIAL WORK <input checked="" type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/><br>TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/><br>PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/><br>DOWNHOLE COMMINGLE <input type="checkbox"/> Remedial work consistent with<br>CLOSED-LOOP SYSTEM <input type="checkbox"/> ACO 275<br>OTHER: <input type="checkbox"/> |  | <b>SUBSEQUENT REPORT OF:</b><br>REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/><br>COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/><br>CASING/CEMENT JOB <input type="checkbox"/><br>OTHER: <input type="checkbox"/> |  |
|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|---------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------------|--|

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

This workover will complete anticipated repairs to Linam AGI #1 that address the small portion of weakened casing which was found when the original workover was performed in 2012. A packer miss set with no spare that required the well be recompleted with the original packer, and a final fix to be completed now. The original work was scheduled to occur on May 2, 2012, when the replacement packer became stuck and set prematurely at approximately 830' in the 7" casing. The NMOCD approved milling out the replacement packer, and re-installing the injection tubing and Christmas tree. Furthermore, a successful MIT was conducted. Since then, monthly reports have been submitted to the NMOCD via Form C-103 that give detailed analyses of pressures and temperatures within the annulus and injection tubing. These reports confirm no communication has occurred between the annulus and injection tubing or between the annulus and formation during this time.

The purpose of this workover is to confirm where the weakened casing exists, set the replacement permanent-packer above the weakened casing, install a bottom-hole pressure/temperature gauge, and sting into the current permanent-packer which will isolate the section of weakened casing. At present it appears that the new packer will be set at approximately 8600' (see Figures 1 and 2, attached). Since the new packer will sting into the old packer, the injection point will still be within 100' of the uppermost perforation; although the new packer will be greater than 100' above the top perforation (see attached proposed completion diagram).

The summary of the proposed workover procedures are:

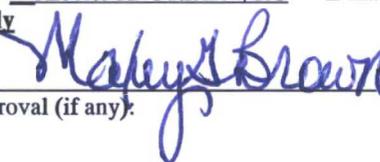
- 1) Setup all required project safety and control equipment
- 2) Pump 100 bbls of 10 ppg brine water to displace any acid gas out of tubing into reservoir
- 3) Run slickline with gauge ring and junk basket to approximately 8,640'
- 4) Set 2.81" blanking plug in profile nipple (above check valve) at 8,629' and pressure test tubing to 3,000 psi for 15 min.
- 5) Rig up workover unit to remove wellhead, install BOP, Annular and remove tubing hanger.
- 6) Pull tubing from packer (at 8,650') leaving a few feet of the seal assembly still in the packer and pump 450 bbls of 10 ppg brine down tubing to kill the well.
- 7) Remove and haul off contaminated diesel and water to appropriate disposal site.
- 8) POOH laying down 3-1/2" tubing and subsurface safety valve
- 9) Perform cleanout run by closing blind rams and TIH with cleanout BHA (casing scrapper and 3-1/8" drill collars) to 8,550'
- 10) Pump packer fluid down tubing to displace brine

MB

- 11) POOH and lay down bit and scraper.
- 12) Run 7" Casing Electromechanical pipe scanner to confirm location of weakened casing and where to set the replacement packer
- 13) Run new packer assembly to NMOCD approved depth of 8604' (NMOCD will be notified if the depth needs to be higher due to casing condition).
- 14) Run 3-1/2" tubing, ROC P/T subs, and SSSV
- 15) Pressure test tubing to 2500 psi for 15 min and chart.
- 16) Retrieve equalizing prong and blanking plug in upper landing nipple. Nipple down BOP stack and Nipple up wellhead and injection tree.
- 17) Make final connections
- 18) Pressure up on tubing to 3000 psi and hold for 30 min. Chart results.
- 19) Pressure up on annular space to 1500 psi and hold for 30 min. Chart results.
- 20) Perform MIT, release rig, and function test SSSV.
- 21) Geolex will notify NMOCD of official MIT test 48 hours in advance.

Please see the attached pages for proposed well schematic and proposed tubing and equipment schematic.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE  TITLE Consultant to DCP Midstream DATE 03/13/2017  
 Type or print name Alberto A. Gutierrez, RG E-mail address: aag@geolex.com PHONE: (505)842-8000  
**For State Use Only**  
 APPROVED BY:  TITLE AO/II DATE 3/13/2017  
 Conditions of Approval (if any):

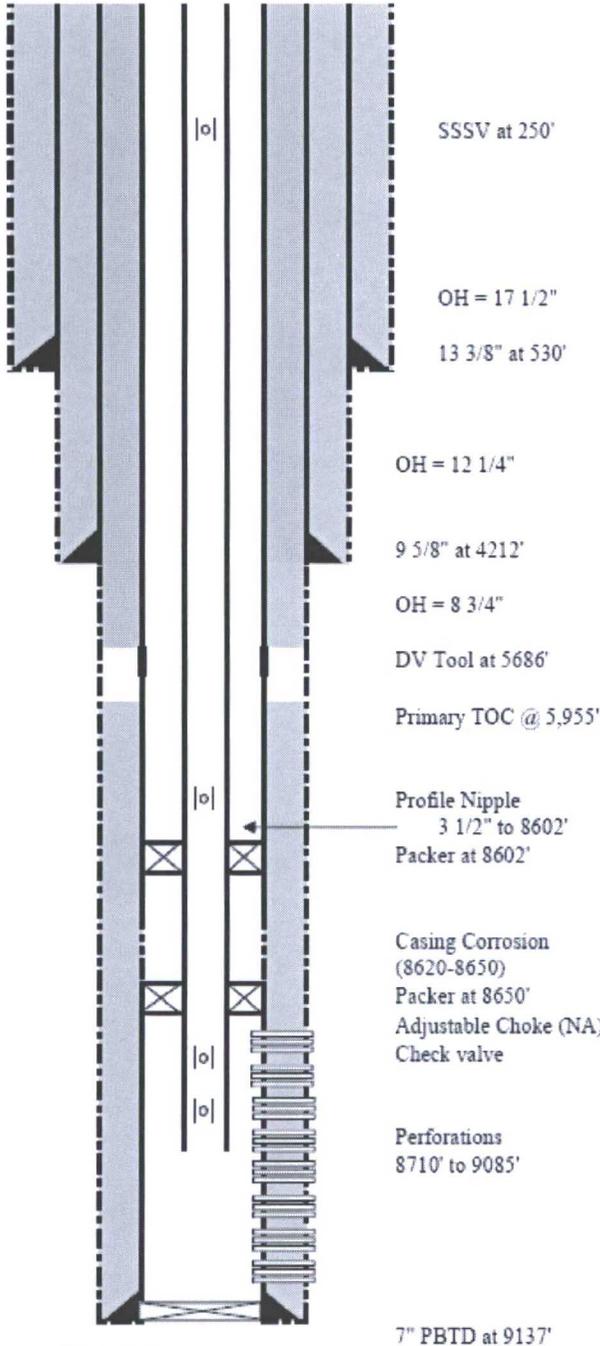
**Condition of Approval: notify  
 OCD Hobbs office 24 hours  
 prior of running MIT Test & Chart**

Figure 1 Linam AGI#1 Proposed Post-Workover Wellbore Schematic

DCP LINAM AGI #1  
WELLBORE SCHEMATIC (WORKOVER)

Location: 1980' FSL, 1980' FWL  
STR 30-T18S-R37E  
County, St.: LEA, NEW MEXICO

SURFACE CASING:  
13 3/8", 48.00#/ft, H40, STC at 530'



INTERMEDIATE CASING:  
9 5/8", 40.00#/ft, J55, LTC at 4212'

PRODUCTION CASING:  
7", 26.00#/ft, L80, STC at 9200'  
PBD = 9137'

TUBING:  
Subsurface Safety Valve at 250 ft  
3 1/2", 9.2#/ft, L80, Hunting SLF to 8304'  
3 1/2", 9.2 #/ft., G3 CRA, VAMTOP from 8302' to 8602'  
3 1/2", 9.2 #/ft., G3 CRA, VAMTOP 20'-30' between packers

PACKER:  
Permanent Production Packer (2)  
Upper Packer Placement Subject to Pipe Scanner Results of the 7" Casing  
Adjustable Choke  
Check valve

PERFORATIONS:

| Primary Target     | Secondary Target |
|--------------------|------------------|
| Lower Bone Springs | Brushy Canyon    |
| 8710' - 8730'      | 5000' to 5300'   |
| 8755' - 8765'      | (Not perforated) |
| 8780' - 8795'      |                  |
| 8780' - 8890'      |                  |
| 8925' - 8930'      |                  |
| 8945' - 8975'      |                  |
| 8985' - 9000'      |                  |
| 9045' - 9085'      |                  |

TD: 9213'



Figure 2 Proposed Detailed Completion String

| HALLIBURTON  |          |          | DCP Midstream                                                                                                                                           |              |               |
|--------------|----------|----------|---------------------------------------------------------------------------------------------------------------------------------------------------------|--------------|---------------|
| Installation |          |          | Linam AGI #1                                                                                                                                            | Company Rep. | Tony Canfield |
|              |          |          | Lea County New Mexico                                                                                                                                   | Sales Rep.   | Lynn Talley   |
|              |          |          | 2/21/17                                                                                                                                                 | Office       | 432-682-4305  |
| Installation | Length   | Depth    | Description                                                                                                                                             | OD           | ID            |
| 1            | 244.00   | -        | 1) Production Tubing 3.5" 9.2# L-80 Seal Lock Flush                                                                                                     | 3.500        | 2.992         |
| 2            | 6.00     | 244.00   | 2) X-Over Pup 3.5" 9.2# L-80 SL Flush B x 3.5" 9.3# SLAPEX P                                                                                            | 3.500        | 2.992         |
| 3            | 4.00     | 250.00   | 3) Halliburton Tubing Retrievable Safety Valve-NE 3 1/2" 9.3# SLAPEX Box X Pin 7/16-20 HIF Nickel Alloy 925 10K "X" Profile (781HXE28228-D)( 101722537) | 5.300        | 2.813         |
| 4            |          |          | 4) X-Over Pup 3.5" 9.3# SLAPEX B x 3.5" 9.2# SL Flush Pin (HAL)                                                                                         | 3.500        | 2.992         |
| 5            | 6.00     | 254.00   | 5) Production Tubing 3 1/2" 9.2# L-80 Seal Lock Flush (DCP)                                                                                             | 3.500        | 2.992         |
|              | 8,319.56 | 260.00   | 6) X-Over Pup 3.5" 9.2# SL Flush Box x 3.5" 9.2# VAMTOP Pin L-80 (DCP)                                                                                  | 3.500        | 2.992         |
|              | 10.00    | 8,554.85 | 7) 300 ft 3.5" 9.2# G3-125 CRA Tubing (DCP)                                                                                                             |              |               |
|              | 6.00     | 8,564.85 | 8) 6' - 3.5" 9.2# 925 VAMTOP BxP Sub (DCP)                                                                                                              | 3.930        | 2.992         |
| 6            | 4.83     | 8,570.85 | 9) HAL ROC® PT Gauge Mandrel Assembly                                                                                                                   | 4.670        | 2.992         |
| 7            |          |          | 3 1/2 TBG DIAMETER, 9.20#, VAMTOP TOP, BOX-PIN Type Nickel Alloy 925 110KSI, 0.75" GAUGE                                                                |              |               |
| 8            | 4.00     | 8,575.68 | 10) 4' - 3.5" 9.2# 925 VAMTOP BxP Sub (DCP)                                                                                                             | 3.930        | 2.992         |
|              |          | 8,579.68 | 11) Alloy X-Over 3.5" 9.2# VAMTOP Box x 3.5" 9.2 # SL Flush Pin (DCP)                                                                                   |              |               |
|              |          |          | 12) Landing Nipple - X Profile - 2.813" x 3.5" SL Flush BxP 925                                                                                         | 3.915        | 2.920         |
| 9            |          |          | 13) Halliburton Seal Assembly                                                                                                                           |              |               |
|              | 1.78     | 8,579.68 | A) Straight Slot Locator Sub 3 1/2" 9.2# SL Flush Box x 3 1/2" 10.2 VAMINSIDE Pin Incoloy 925                                                           | 4.470        | 2.883         |
| 10           | 2.00     | 8,581.46 | B) 2 - Seal Assy, 4" x 3.5" 10.2 Vam Inside 925                                                                                                         | 4.000        | 2.883         |
| 11           |          | 8,583.46 | Molded Flourel Seals 8K psi                                                                                                                             |              |               |
|              | 4.00     | 8,583.46 | C) Ext Seal Spacer 3.5" 10.2# New Vam Spcl INC 925                                                                                                      | 3.860        | 2.902         |
|              | 3.00     | 8,583.46 | D) 3 - Seal Assy, 4" x 3.5" 10.2 Vam Inside 925                                                                                                         | 4.000        | 2.883         |
|              |          |          | Molded Flourel Seals 8K psi                                                                                                                             |              |               |
|              | 0.54     | 8,586.46 | E) Mule Shoe Guide 3 1/2" 10.2# NewVam Nickel Alloy 925                                                                                                 | 3.960        | 2.972         |
|              | 4.00     | 8,587.00 | 14) Halliburton Packer Assembly                                                                                                                         |              |               |
|              |          | 8,591.00 | A) 7" 26-32# BWD Permanent Packer (212BWD70400-B)(100007196)                                                                                            | 5.875        | 4.000         |
|              | 8.00     | 8,591.00 | 4" Sealbore 4.75" 8 UNS INC 925 Atlas 10K psi                                                                                                           |              |               |
|              | 1.00     | 8,599.00 | B) Seal Bore Ext 4" x 8' INC 925 4.75" 8UN PxP                                                                                                          | 5.032        | 4.000         |
|              | 6.00     | 8,600.00 | C) Adapter 4.75" 8UN Box x 3.5" 9.2# VamTop Pin INC 925                                                                                                 | 5.680        | 2.926         |
|              | 1.50     | 8,606.00 | D) 6' Pup 3.5" 9.3# VamTop INC 925 w/ Coupling                                                                                                          | 3.907        | 2.992         |
|              | 6.00     | 8,607.50 | E) Landing Nipple - X Profile - 2.813" x 3.5" VamTop 925                                                                                                | 3.937        | 2.813         |
|              | 1.50     | 8,613.50 | F) 6' Pup 3.5" 9.3# VamTop INC 925 w/ Coupling                                                                                                          | 3.907        | 2.992         |
|              | 31.00    | 8,615.00 | G) Landing Nipple - X Profile - 2.813" x 3.5" VamTop 925                                                                                                | 3.937        | 2.813         |
|              | 4.00     | 8,646.00 | I) 3.5" 9.2# G3-125 VAMTOP CRA Tubing                                                                                                                   | 3.500        | 2.992         |
|              | 10.00    | 8,650.00 | J) Alloy X-Over 3.5" 9.2# VAMTOP Box x 3.5" 9.2 # SL Flush Pin                                                                                          | 3.500        | 2.992         |
|              |          |          | K) Re-dressed seal assy                                                                                                                                 | 4.000        | 2.883         |
| 13           | 4.00     | 8,650.00 | 15) Halliburton Packer Assembly                                                                                                                         |              |               |
|              |          | 8,650.00 | A) Halliburton 7" 26-32# BWD Permanent Packer 4.00" Bore Incoloy 925 (101303583) (SN #####)                                                             | 5.875        | 4.000         |
|              | 8.00     | 8,650.00 | B) Seal Bore Extension 4.00" X 8' Incoloy 925                                                                                                           | 5.032        | 4.000         |
|              | 1.00     | 8,658.00 | C) Seal Bore Ext. Crossover 4 75" 8UN Box X 3 1/2" 9.2# VAMTOP Pin Incoloy 925 (101719647)(SN-#####)                                                    | 5.680        | 2.926         |
|              | 6.00     | 8,658.00 | D) 6' x 3 1/2" 9.2# VAMTOP Box x Pin Pup Joint Incoloy 925                                                                                              | 3.907        | 2.992         |
|              | 1.50     | 8,664.00 | E) Halliburton 2.813" Nipple x 3 1/2" 9.2# VAMTOP Box x Pin (101720253) (SN-#####) Nickel Alloy 925                                                     | 3.937        | 2.813         |
|              | 6.00     | 8,664.00 | F) 6' x 3 1/2" 9.3# VAMTOP Box x Pin Pup Joint Incoloy 925                                                                                              | 3.907        | 2.992         |
|              | 1.50     | 8,670.00 | G) Halliburton 2.813" Nipple 3 1/2" 9.2# VAMTOP Box x Pin (101720253) (SN-#####) Nickel Alloy 925                                                       | 3.937        | 2.813         |
|              | 6.00     | 8,670.00 | H) 6' x 3 1/2" 9.2# VAMTOP Box x Pin Pup Joint Incoloy 925                                                                                              | 3.907        | 2.992         |
|              | 0.50     | 8,676.00 | I) Wireline Re-entry Guide 3 1/2" 9.2# VAM Incoloy 925                                                                                                  | 5.260        | 2.949         |
|              |          |          | Bottom Of Assembly                                                                                                                                      | 5.260        | 2.949         |