

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

HOBBS OGD  
MAR 20 2017  
RECEIVED

Form C-104  
Revised August 1, 2011

Submit one copy to appropriate District Office

☐ AMENDED REPORT

I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT

|  |  |   |
|--|--|---|
| <sup>1</sup> Operator name and Address<br>EOG Resources, Inc.<br>P.O. Box 2267 Midland, TX 79702 |  | <sup>2</sup> OGRID Number<br>7377                                 |
|  |  | <sup>3</sup> Reason for Filing Code/ Effective Date<br>NW 02/2017 |
| <sup>4</sup> API Number<br>30 - 0 25-43226   | <sup>5</sup> Pool Name<br>WC-025 G-09 S253336D; Wolfcamp | <sup>6</sup> Pool Code<br>98094                                   |
| <sup>7</sup> Property Code<br>39955  | <sup>8</sup> Property Name<br>Whirling Wind 11 Fed Com   | <sup>9</sup> Well Number<br>704H                                  |

II. <sup>10</sup> Surface Location

|                    |               |                 |              |         |                      |                           |                       |                        |               |
|--------------------|---------------|-----------------|--------------|---------|----------------------|---------------------------|-----------------------|------------------------|---------------|
| UL or lot no.<br>O | Section<br>11 | Township<br>26S | Range<br>33E | Lot Idn | Feet from the<br>856 | North/South Line<br>South | Feet from the<br>2422 | East/West line<br>East | County<br>Lea |
|--------------------|---------------|-----------------|--------------|---------|----------------------|---------------------------|-----------------------|------------------------|---------------|

<sup>11</sup> Bottom Hole Location

|                             |   |   |                                   |                                    |                                     |                           |                       |                        |               |
|-----------------------------|---|---|-----------------------------------|------------------------------------|-------------------------------------|---------------------------|-----------------------|------------------------|---------------|
| UL or lot no.<br>J          | Section<br>2                                      | Township<br>26S                                 | Range<br>33E                      | Lot Idn                            | Feet from the<br>2420               | North/South line<br>South | Feet from the<br>2314 | East/West line<br>East | County<br>Lea |
| <sup>12</sup> Lse Code<br>F | <sup>13</sup> Producing Method<br>Code<br>Flowing | <sup>14</sup> Gas Connection<br>Date<br>2/18/17 | <sup>15</sup> C-129 Permit Number | <sup>16</sup> C-129 Effective Date | <sup>17</sup> C-129 Expiration Date |                           |                       |                        |               |

III. Oil and Gas Transporters

|                                    |   |                     |
|------------------------------------|---|---------------------|
| <sup>18</sup> Transporter<br>OGRID | <sup>19</sup> Transporter Name<br>and Address | <sup>20</sup> O/G/W |
| 7377                               | EOG Resources, Inc.                           | Oil                 |
| 298751                             | Regency Field Services LLC                    | Gas                 |
|                                    |   |                     |
|                                    |   |                     |
|                                    |   |                     |
|                                    |   |                     |

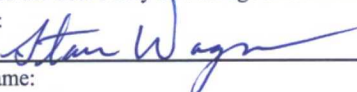
IV. Well Completion Data

|                                     |                                     |                                     |                             |  |                       |
|-------------------------------------|-------------------------------------|-------------------------------------|-----------------------------|--|-----------------------|
| <sup>21</sup> Spud Date<br>10/25/16 | <sup>22</sup> Ready Date<br>2/18/17 | <sup>23</sup> TD<br>20034M - 12446V | <sup>24</sup> PBDT<br>19913 | <sup>25</sup> Perforations<br>12785 - 19913' | <sup>26</sup> DHC, MC |
| <sup>27</sup> Hole Size             | <sup>28</sup> Casing & Tubing Size  | <sup>29</sup> Depth Set             | <sup>30</sup> Sacks Cement  |  |                       |
| 14-3/4                              | 10-3/4                              | 1045                                | 747 C                       |  |                       |
| 9-7/8                               | 7-5/8                               | 11800                               | 600 H, 2870 C               |  |                       |
| 6-3/4                               | 5-1/2                               | 19940                               |                             |  |                       |
| 6-3/4                               | 5                                   | 20024                               | 804 H                       |  |                       |

V. Well Test Data

|                                       |  |                                   |                                 |                             |                                      |
|---------------------------------------|--|-----------------------------------|---------------------------------|-----------------------------|--------------------------------------|
| <sup>31</sup> Date New Oil<br>2/18/17 | <sup>32</sup> Gas Delivery Date<br>2/18/17 | <sup>33</sup> Test Date<br>3/4/17 | <sup>34</sup> Test Length<br>24 | <sup>35</sup> Tbg. Pressure | <sup>36</sup> Csg. Pressure<br>2046  |
| <sup>37</sup> Choke Size<br>Open      | <sup>38</sup> Oil<br>4770                  | <sup>39</sup> Water<br>5740       | <sup>40</sup> Gas<br>7293       |                             | <sup>41</sup> Test Method<br>Flowing |

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: 

Printed name:  
Stan Wagner

Title:  
Regulatory Specialist

E-mail Address:

Date:  
03/15/2017

Phone:  
432-686-3689

OIL CONSERVATION DIVISION

Approved by:

Title:

Approval Date:

03/30/17

Petroleum Engineer

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

HOBBS OCD  
MAR 20 2017  
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FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

5. Lease Serial No.  
NMNM122621

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator  
EOG RESOURCES, INC.

Contact: STAN WAGNER  
E-Mail: stan\_wagner@eogresources.com

8. Well Name and No.  
WHIRLING WIND 11 FED COM 704H

9. API Well No.  
30-025-43226

3a. Address  
P.O. BOX 2267  
MIDLAND, TX 79702

3b. Phone No. (include area code)  
Ph: 432-686-3689

10. Field and Pool or Exploratory Area  
WC-025 S253336D UPPER WC

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 11 T26S R33E Mer NMP SWSE 856FSL 2422FEL

11. County or Parish, State  
LEA COUNTY, NM

**12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

| TYPE OF SUBMISSION                                    | TYPE OF ACTION                                |   |  |   |
|---|---|---|--|---|
| <input type="checkbox"/> Notice of Intent             | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen               | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off   |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Hydraulic Fracturing | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity   |
| <input type="checkbox"/> Final Abandonment Notice     | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction     | <input type="checkbox"/> Recomplete                | <input checked="" type="checkbox"/> Other |
|   | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon     | <input type="checkbox"/> Temporarily Abandon       | Production Start-up                       |
|   | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back            | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

12/07/16 Prep well for completion. Perform pre-frac casing test to a max pressure of 10080 psi.  
01/16/17 Begin 32 stage completion.  
01/29/17 Finished perforating and frac.  
Perforated 12785' - 19913', 0.35", 1902 holes.  
Frac w/ 18,703,500 lbs proppant; 379,115 bbls load fluid.  
02/12/17 RIH to drill out plugs and clean out well.  
02/16/17 Finished drill and clean out.  
02/18/17 Opened well to flowback. First production.

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #368043 verified by the BLM Well Information System  
For EOG RESOURCES, INC., sent to the Hobbs**

Name (Printed/Typed) STAN WAGNER

Title REGULATORY ANALYST

Signature (Electronic Submission)

Date 02/23/2017

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

|   |             |              |
|---|-------------|--------------|
| Approved By _____   | Title _____ | Date _____   |
| Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. |             | Office _____ |

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

KSB