Form 3160-5 (August 2007) UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT NMOCD SUNDRY NOTICES AND REPORTS ON WELLS Hobbs Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.					FORM APPROVED OMB NO. 1004-0135 Expires: July 31, 2010 5. Lease Serial No. NMLC029509B	
					6. If Indian, Allottee or Tribe Name	
SUBMIT IN TRIPLICATE - Other instructions on reverse side.					7. If Unit or CA/Agreement, Name and/or No.	
1. Type of Well					8. Well Name and No. RAGNAR FEDERAL COM 25H	
2. Name of Operator COG OPERATING LLC	STILLO		9. API Well No. 30-025-43131			
			3b. Phone No. (include area code) Ph: 432-685-4332		10. Field and Pool, or Exploratory MALJAMAR; YESO, WEST	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)			11. County or Parish,		and State	
Sec 22 T17S R32E Mer NMP			LEA COUNTY, NM			
12. CHECK APPI	ROPRIATE BOX(ES) T	O INDICATI	ENATURE OF	NOTICE, RI	EPORT, OR OTHEI	R DATA
TYPE OF SUBMISSION	TYPE OF ACTION					
□ Notice of Intent	Acidize	Deepen		Production (Start/Resume)		□ Water Shut-Off
_	□ Alter Casing	🗖 Fra	cture Treat	Reclam	ation	Well Integrity
Subsequent Report	Casing Repair	_	w Construction	Recomp		Other Drilling Operations
Final Abandonment Notice	Change Plans		-		aniy Abandon	
	Convert to Injection	on Plug Back Wate inent details, including estimated starting date of any		U Water I	-	
If the proposal is to deepen direction. Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f 7/06/16 Test csg to 4500psi for 7/07/16 Drilled 10' of new form 7/11/16 Pressure test frac val 7/25/16 - 7/28/16 Perf 25 stag gals 7.5% HCL. Frac w/329,0 sand, 2,427,980# 40/70 White 9/27/16 ? 9/28/16 Drill out plu 9/30/16 RIH w/ESP, 172jts 2-	rk will be performed or provide l operations. If the operation re bandonment Notices shall be fi inal inspection.) or 10mins, good. nation to 10,471. Spotted ve to 7200#, good test. les @ 6608 ? 11,048 w/6 54 gals treated water, 4,7 e sand, 521,434# 40/70 C gs. Clean out to PBTD 11	e the Bond No. o soutts in a multip led only after all 500 gals action SPF, 900 ho 731,392 gals l 3RC. 1,068.	n file with BLM/BL le completion or rec requirements, includ d. les. Acidize 25 s	A. Required su ompletion in a ding reclamatio	besequent reports shall be new interval, a Form 316 n, have been completed, a besh MAF	filed within 30 days 0-4 shall be filed once and the operator has BS OCD 3 1 2017
					RE	CEIVED
	8					
14. I hereby certify that the foregoing is true and correct. Electronic Submission #355904 verified by the BLM Well Information System For COG OPERATING LLC, sent to the Hobbs Committed to AFMSS for processing by DEBORAH MCKINNEY on 10/26/2016 ()						
Name (Printed/Typed) KANICIA CASTILLO			Title PREPARER			
Signature (Electronic S	Date 10/26/2016					
ACCEPTED FO	R RECORD	OR FEDER	AL OR STATE	OFFICE U	SE	
Approved By Conditions of approval, if any, are attached. Approval of this notice does not warr certify that the applicant holds legal or equitable title to those rights in the subject 1			Title Date			
which would entitle the applicant to conde Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious of fraudulent	Office erson knowingly and	l willfully to ma	ke to any department or	agency of the United		
States any faise, fictitious of fraudulent.	successions of representations as	s to any matter w	iunn its jurisdiction			
** OPERAT	OR-SUBMITTED ** O	PERATOR	SUBMITTED '	** OPERAT	OR-SUBMITTED	** \/