opy To Appropriate District State of New Me	
<u>.1</u> – (575) 393-6161 Energy, Minerals and Natur	ral Resources Revised July 18, 2013
N. French Dr., Hobbs, NM 88240  strict II – (575) 748-1283  HOBBS OCD  OIL CONSERVATION	WELL API NO.
11 S. First St., Artesia, NM 88210 OIL CONSERVATION	DIVISION 30-025-31066
District III (505) 224 (179	ois Dr. S. Indicate Type of Lease
1000 Rio Brazos Rd., Aztec, NM 87416 R 0 3 2017	SIAIE A FEE
District IV – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505  RECEIVED	6. State Off & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLU	7. Lease Name or Unit Agreement Name
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FO PROPOSALS.)	
1. Type of Well: Oil Well Gas Well Other X WATER II	NJECTION 8. Well Number 86
2. Name of Operator CHEVRON MIDCONTINENT, L. P.	9. OGRID Number 241333
3. Address of Operator 6301 DEAUVILLE BLVD. RM. N3002 MIDLAND, TX. 79706	10. Pool name or Wildcat PADDOCK
· · · · · · · · · · · · · · · · · · ·	
Section 36 Township 16-S Range 11. Elevation (Show whether DR,	
11. Elevation (Snow whether DR,	RKB, RI, GR, etc.)
12. Check Appropriate Box to Indicate Na	ature of Notice, Report or Other Data
NOTICE OF INTF 11011 TO	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK ☐ F	REMEDIAL WORK ALTERING CASING
TEMPORARILY ABANDON ( INT TO PA	COMMENCE DRILLING OPNS. PAND A
PULL OR ALTER CASING D P&A NR PM X	CASING/CEMENT JOB
DOWNHOLE COMMINGLE P&A R	
CLOSED-LOOP SYSTEM	
OTHER:	OTHER:
13. Describe proposed or completed operations. (Clearly state all p	
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.	
proposed completion of recompletion.	
03/25/17 MOVE IN RIG & CMT EQUIP. ND TREE, NU BOP & TEST. RIH TO CIBP @ 5,970' CIR W/ SALT GEL,	
TEST CSG. 550# GOOD, MIX & SPOT 25 SX CL "C" CMT FROM 5,970'-5,770'.	
PARACULAR MANY OF CROSS CAN CIT (CAN CIMET ED ON A 1001 A 0001 MAG	OC 0 TA C 2 0071
03/26/17 MIX & SPOT 25 SX CL "C" CMT FROM 3,109'- 2,900', WC MIX & SPOT 50 SX CL "C" CEMENT FROM 2,202'-1,762'.	OC & TAG 2,807.
The state of the s	
03/27/17 RIH TAG @ 1,754', MIX & SPOT 55 SX CL "C" CMT FROM 350' BACK TO SURFACE, CUT ALL CASING &	
ANCHORS & REMOVED 3' BELOW GRADE. WELD ON DRY HOLE MARKER. CLEAN LOCATION. TURN OVER TO	
RECLMATION	
ALL CEMENT PLUGS CLASS "C" W/ CLOSED LOOP SYSTEM USED.	
CA. BOND 0329	
Approved	for Plugging of wellbore only. Liability
under bond is retained pending restoration and	
completio	n of the C-103, Specific for Subsequent
Spud Date: Report of the OCD v	Well Plugging, which may be found on
spud Date.	· ·
Postoration	veb page under forms.
Restoration	veb page under forms. on Due By <u>03-26-2018</u>
I hereby certify that the information above is true and complete to the be	on Due By <u>03-26-2018</u>
I hereby certify that the information above is true and complete to the be	st of my knowledge and belief.
I hereby certify that the information above is true and complete to the be SIGNATURE  TITLE Agent	st of my knowledge and belief.  for Chevron U.S.A. DATE 03/28/17
I hereby certify that the information above is true and complete to the be SIGNATURE	st of my knowledge and belief.  for Chevron U.S.A DATE 03/28/17 mccarver@cjes.com PHONE: _713-325-6288
I hereby certify that the information above is true and complete to the be SIGNATURE  TITLE Agent	st of my knowledge and belief.  for Chevron U.S.A DATE 03/28/17 mccarver@cjes.com PHONE: _713-325-6288