District	Dr. Hobbi	NIM 99240			State of Ne	w Mexico						C-104	
District II	D1., 11000:	s, INIVI 00240	ac.t	nergy, l	Minerals &	Natural Re	sour	ces			Revised August	1, 2011	
811 S. First St.,	Artesia, N	M 88210	300	0.	1.0			Submi	one co	opy to ap	propriate District	Office	
1000 Rio Brazos	s Rd., Azt	A RA 87410	. 2017	State of New Mexico Energy, Minerals & Natural Resource Oil Conservation Division 1220 South St. Francis Dr. Santa Fe. NM 87505									
District IV		S UDD	14 ZUII	12	20 South S	t. Francis D	r.				AMENDED RE	PORT	
1000 Rio Brazos District IV 1220 S. St. Fran	icis Dr., Sa	nta Fe.XM8	7505	FD.	Santa Fe, N	OUC & IVIN	THO	RIZATION	TO	CD A NIC	DODT		
Operator n	I.	Address	CELIA	KALL	LOWABLE	L AND AU	IHU	<sup>2</sup> OGRID Nui		IKANS	SPURI		
Rockeliff Op									371115				
1301 McKin	ney St. S								<sup>3</sup> Reason for Filing Code/ Effective Date				
Houston, TX								RT 700 BOPI			017 9600	60/	
<sup>4</sup> API Numb	10		ol Name	N ANDRES, NORTHWEST				320		ool Code	1017 9600 monte	200	
<sup>7</sup> Property C								9 Well Number					
	5961		<sup>3</sup> Property Name EVEREST 2 STATE						1H				
	rface L												
Ul or lot no.	Y	Township	Range	Lot Idn	Feet from th	e North/South	Line	Feet from the	East/	West line	County		
D	2	09S	34E	4	120	NORTH		440	WES	T	LEA		
11 Bo	ttom H	ole Locati	ion										
UL or lot no.	Section			Lot Idn		e North/Sout	h line			West line			
M	2	09S	34E	M	330 252	SOUTH		440 422	WES	T	LEA		
12 Lse Code	1	icing Method		onnection	<sup>15</sup> C-129 Pe	rmit Number	16 (	C-129 Effective	Date	<sup>17</sup> C-	129 Expiration Da	ate	
S		Code P		ate BD									
III. Oil :	and Gas	s Transpo	rters										
18 Transpor			19 Transporter Name								<sup>20</sup> O/G/W		
OGRID	•	and Address											
35246		SHELL TRADING US COMPANY								20.00	O		
		PO BOX 4604 HOUSTON, TX 77210-4604											
159160		VERSADO GAS PROCESSORS, LLC ACTING BY AND THROUGH TARGA							RGA		G		
		MIDSTREAM SERVICES, LLC 1100 LOUISIANA, SUITE 4300											
		HOUSTON, TX 77002											
		EXPINES OF /28/17											
			,	-, ,	2		. '		/				
			E	XO	ME	9	94	128/	17				
								,	8		BIOSCOTA AND HAVE AND AND		
IV. Wel	l Comp	letion Dat	a										
21 Spud Da		22 Ready			<sup>23</sup> TD	<sup>24</sup> PBT	D	<sup>25</sup> Perfora	tions		<sup>26</sup> DHC, MC		
12/23/16	5	04/01	/17	9,420 N	MD/4,762 TVD	9,300'		4,725-9,	276				
<sup>27</sup> Hole Size <sup>28</sup> Casing			g & Tubing Size 29 Dep			epth S	et		30 Sacks Cement				
12.25" 9.6			9.625" 36# J55			2,221'			1410 Sacks				
8.75"			32# L80			5,250'	1,300 Sacks						
3	5.5	5.5" 23# L80				9,404'			,790 Sacks				
Tubing	2.8	75" 7.9# I	4	4,389'			/A						
V. Well	Test De	ata											
31 Date New		32 Gas Deliv	very Date	33	Test Date	<sup>34</sup> Test	Lengt	th 35 T	og. Pre	ssure	36 Csg. Pressu	re	

<sup>38</sup> Oil <sup>40</sup> Gas <sup>39</sup> Water <sup>37</sup> Choke Size 41 Test Method <sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and OIL CONSERVATION DIVISION complete to the best of my knowledge and belief. Signature: Approved by: Title: Michael Title: Approval Date: **DPERATIONS ANALYST**E-mail Address: MWEESNER @ROCKCLEFENERGY.COM

Date: Phone: (713)351.0535