

Submit 1 Copy To Appropriate District Office

State of New Mexico

Form C-103

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88201

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM 87505

Geology, Minerals and Natural Resources

Revised July 18, 2013

WELL API NO.
30-025-29440

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
New Mexico EX State (Midway SWD)

8. Well Number #2

9. OGRID Number 5691

10. Pool name or Wildcat
Midway

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☐ Gas Well ☒ Other

2. Name of Operator
Dakota Resources, Inc.

3. Address of Operator 4914 N Midkiff Rd
Midland, TX 79705

4. Well Location

Unit Letter B : 330 feet from the N line and 1980 feet from the E line
Section 9 Township 17S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☒ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. Test Anchors, MIRU Pulling Unit
2. Confirm well is on vacuum
3. MIRU POOH W/106 jts 2 7/8"
4. PU 5 1/2" CIBP
5. RIH w/ WL and Set 5 1/2" CIBP @ 10,150'
6. POOH
7. RIH w/ WL and dump bail 5 sx cmt
8. POOH
9. RU pump truck with chart recorded, text csg to 500 psi for 30 min.
10. Record pressure every 10 min and report any loss
11. If test good RDMO

**Condition of Approval: notify
OCD Hobbs office 24 hours
prior of running MIT Test & Chart**

Spud Date:

4/17/17

Rig Release Date:

4/18/17

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE Vice President

DATE 3/24/17

Type or print name James Thompson

E-mail address:

PHONE: 432-697-3420

For State Use Only

APPROVED BY:

TITLE

DATE

Conditions of Approval (if any):

AO/II

4/12/2017