

Submit 1 Copy To Appropriate District Office

District I - (575) 393-6161

1625 N. French Dr., Hobbs, NM 88240

District II - (575) 748-1283

811 S. First St., Artesia, NM 88210

District III - (505) 334-6178

1000 Rio Brazos Rd., Aztec, NM 87410

District IV - (505) 476-3460

1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico

Energy Minerals and Natural Resources

Form C-103

Revised July 18, 2013

HOBBS 000

APR 12 2017

RECEIVED

CONSERVATION DIVISION

1220 South St. Francis Dr.

Santa Fe, NM 87505

WELL API NO.
30-025-29440

5. Indicate Type of Lease
STATE ☒ FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name
New Mexico EX State

8. Well Number #2

9. OGRID Number 5691

10. Pool name or Wildcat
WC-025 G-06 S173709B; Wolfcamp

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator
Dakota Resources, Inc.

3. Address of Operator 4914 N Midkiff Rd
Midland, TX 79705

4. Well Location
Unit Letter B : 330 feet from the N line and 1980 feet from the E line
Section 9 Township 17S Range 37E NMPM County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: Cement Squeeze of Perfs/Add perfs ☒

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

1. MIRU, NUBOP, POOH racking back 2 7/8" tbg, PU CR and TIH to 10,440'
2. MIRU Allied Cement Services, circ tbg capacity +5bbls, set retainer and sting out and sting back in retainer
3. Put 500 psi on back side, check injection rate w/water, then switch to cement, pump 120sx into perfs from 10,448'-10,458', After squeeze, unseat and reverse circ tubulars clean to frac tank, have hauled to disposal
4. RU WL and shoot perfs between 10,192-10,320, 3spf w/ 120deg phasing, 72 holes
5. Spot 15%HCL @ 10,325', pull up to 10,165' set pkr, pump 20bbl 15%HCL and 28bbl KClw/ 90 perf balls
6. Flowback to frac tank

Spud Date:

1/2/16

Rig Release Date:

1/3/16

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Pam Morpheu TITLE Vice President DATE 3/24/17

Type or print name Pam Morpheu E-mail address: pamm@dakota.res.com PHONE: 432-697-3420

For State Use Only

APPROVED BY: Mary Brown TITLE AO/II

DATE 4/12/2017

Conditions of Approval (if any):