Submit To Approp Two Copies	mate District (2000		State of Ne								m C-105	
District I 1625 N. French Dr	r., Hobbs, NM	88240 HC		ergy	nerals and	l Natura	al Reso	urces	1. WELL	API NO.		evised A	pril 3, 2017	
District II 811 S. First St., At	30-025-29440													
District III 1000 Rio Brazos R	2. Type of Lease X STATE FEE FED/INDIAN													
District IV 1220 S. St. Francis	s Dr., Santa Fe,	NM 87505	ECE	3. State Oil &			15/11(1517	114						
WELL	COMPLE	ETION O	RRECO	OMPL	ETION REF	PORT	AND L	OG						
4. Reason for fil	ling:			5. Lease Name or Unit Agreement Name										
X COMPLET	TON REPOR	RT (Fill in bo	xes #1 thro	New Mexico EX State 6. Well Number:										
433; attach this a	and the plat to				rough #9, #15 Dated			#32 and/or	#2					
7. Type of Comp		WORKOVE	DEEP	ENING	□PLUGBACK	X DIF	ERENT	RESERVOII	OTHER					
B. Name of Operator Dakota Resources, Inc.										9. OGRID 5691				
10. Address of Operator 4914 N. Midkiff MIdland, TX 79705										11. Pool name or Wildcat WC-025 G-06 S173709B; Wolfcamp				
2.Location	Unit Ltr	Section		Township Range		Lot	Fe	et from the	N/S Line	Feet from	he E/W Li	ine	County	
Surface:	В	9]	17S	37E	***************************************	3	330	N	1980	Е		Lea	
BH:	В	9]	17S	37E		3	30	N	1980	E		Lea	
13. Date Spudde 12/22/86	d 14. Date	T.D. Reache 4-86	15. Date Rig Released				16. Da	te Completed	(Ready to Produce)		17. Elevations (DF and RKB, RT, GR, etc.) GR-3073.9			
18. Total Measur 11300		Plug Back Measured Depth 238			20. Was Directional					and Oth	er Logs Run			
22. Producing In	terval(s), of t	his completion	n - Top, Bo		10448	-10458								
23.					ING RECO	ORD (C 1 1 100 E		
CASING SI 13 3/8	ZE	WEIGHT LB./FT.			DEPTH SET 444		HOLE SIZE 17 1/2		CEMENTING RECORD AMOUNT PULI 500 sx CI C		ULLED			
8 5/8		32,24			4200		11		1500 sx Cl (**************		
5 1/2		20,17	,15.5		11300		7 7/8		95	0 sx Cl (3			
				-					-					
24.					LINER RECORD		25.				ECORD			
SIZE	TOP		BOTTOM		SACKS CEME	ENT SC	REEN	SI	ZE	DEPTH		PACKE	RSET	
								_						
26. Perforation	record (inter	rval, size, and	number)			27	. ACID,	SHOT, FR	ACTURE, CI	EMENT, SO	QUEEZE, E	TC.		
10448-1	10458 18	3 sholes ().42" dia	60de	egrees DEPTH INTERVAL			AMOUNT AND KIND MATERIAL USED 8 119bbl 20%HCL w/ 33 balls						
						- 1		IX-111458	I I I Uhhi		W/ 33 ba	alls		
							1044	10 10 100	1170012	2070IICL				
							1044	10 10 100	1170012	207011CL			WIPON .	
28.]	PROD			1190012	2070ITCL				
	ztion	Prod	luction Met	thod (Fla	owing, gas lift, pu	Maria Caraca Car	UCTI	ON		s (Prod. or S	hut-in)			
Date First Produc	Hours Te	ested	duction Met Choke Size Swal	2		imping - S	UCTI	ON pe pump)		s (Prod. or S Water -)		Gas - Oi	I Ratio	
Date First Product Date of Test 10/9/15 Flow Tubing	Hours Te	ested A	Choke Size	b	owing, gas lift, pu Prod'n For	imping - S	UCTI lize and ty	ON pe pump) Ga	Well Status	s (Prod. or S Water - 1	3bl.	Gas - Oi	0:0	
Date First Product Date of Test 10/9/15 Flow Tubing Press. 0 19. Disposition of N/A	Hours Te N/. Casing P	ested A Pressure 0	Choke Size Swal Calculated Hour Rate	b 24-	Prod'n For T'est Period	imping - S	UCTI Gize and ty I - BbI O Gas - M	ON pe pump) Ga	well Status s - MCF 0 Water - Bbi.	Water - 1	361. 37 Gravity - AP	Gas - Oi	0:0	
Date First Product Date of Test 10/9/15 Flow Tubing Press. 0 29. Disposition o N/A	Hours Te N/. Casing P	ested A Pressure 0	Choke Size Swal Calculated Hour Rate	b 24-	Prod'n For T'est Period	imping - S	UCTI Gize and ty I - BbI O Gas - M	ON pe pump) Ga	well Status s - MCF 0 Water - Bbi.	Water - 1	361. 37 Gravity - AP	Gas - Oi	0:0	
Date First Product Date of Test 10/9/15 Flow Tubing Press. 0 19. Disposition of N/A 11. List Attachmo	Hours Te N/. Casing P	ressure 0 used for fuel,	Choke Size Swal Calculated Hour Rate vented, etc.	2 b 24-	Prod'n For T'est Period	Oil	UCTI lize and ty I - Bbl O Gas - M	ON pe pump) Ga	well Status s - MCF 0 Water - Bbi.	Water - 1	37 Gravity - AP N/A itnessed By	Gas - Oi)	
Date First Product Date of Test 10/9/15 Flow Tubing Press. 0 29. Disposition o N/A 31. List Attachmo 32. If a temporary	Hours Te N/ Casing Pr Gas (Sold, te ents y pit was used	ressure 0 used for fuel, d at the well,	Choke Size Swal Calculated Hour Rate vented, etc.	b 24-) it with the exact loc	Prod'n For Test Period Oil - Bbl. 0	Oil temporary	UCTI lize and ty I - Bbl O Gas - M O	ON pe pump) Ga	Well Status s - MCF 0 Water - Bbl. 0	Water - 1 Oil 30. Test W	Gravity - AP N/A itnessed By	Gas - Oi 0 1 - (Corr.	/15	
Date First Product Date of Test 10/9/15 Flow Tubing Press. 0 29. Disposition o N/A B1. List Attachmo 32. If a temporary	Hours Te N/. Casing Profess (Sold, to ents y pit was used burial was used	ressure 0 used for fuel, d at the well,	Choke Size Swal Calculated Hour Rate vented, etc.	bb 24-) it with the exact local beath	Prod'n For Test Period Oil - Bbl. 0 c location of the testion of the on-sides of this	Oil temporary ite burial:	UCTI lize and ty I - Bbl O Gas - M O	ON pe pump) Ga	Well Status s - MCF 0 Water - Bbl. 0	Water - 1 Oil 30. Test W	Gravity - AP N/A itnessed By	Gas - Oi 0 1 - (Corr.	/15	
Flow Tubing Press. 0 29. Disposition o N/A 31. List Attachmo 32. If a temporary 34. If an on-site b	Hours Te N/. Casing Profess (Sold, to ents y pit was used burial was used	ressure 0 used for fuel, d at the well,	Choke Size Swal Calculated Hour Rate vented, etc.	bb 24-) it with the exact local beath	Prod'n For Test Period Oil - Bbl. 0	Oil temporary ite burial:	UCTI lize and ty I - Bbl O Gas - M O	ON pe pump) Ga	Well Status s - MCF 0 Water - Bbl. 0	Water - 1 Oil 30. Test W	Gravity - AP N/A itnessed By	Gas - Oi 0 1 - (Corr.	/15	