

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD-HOBBS

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMLC031740B ✓
2. Name of Operator XTO ENERGY INCORPORATED ✓		6. If Indian, Allottee or Tribe Name
3a. Address 500 W ILLINOIS STREET SUITE 100 MIDLAND, TX 79701		7. If Unit or CA/Agreement, Name and/or No. 73685U4040 NM70948a
3b. Phone No. (include area code) Ph: 432.620.6714		8. Well Name and No. EMSU 208 ✓
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 4 T21S R36E Lot 9 4620FSL 660FEL ✓		9. API Well No. 30-025-04470-00-S1 ✓
		10. Field and Pool or Exploratory Area EUNICE MONUMENT
		11. County or Parish, State LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input checked="" type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input checked="" type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

XTO Energy, Inc respectfully requests a 1-year extension to the referenced well. The well was TA'd 12/30/2016 due to rig availability. The original sundry expired 01/19/2017.

TA status accepted until 12/30/2017

14. I hereby certify that the foregoing is true and correct. Electronic Submission #364481 verified by the BLM Well Information System For XTO ENERGY INCORPORATED, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 02/03/2017 (17PP0132SE)	
Name (Printed/Typed) STEPHANIE RABADUE	Title REGULATORY ANALYST
Signature (Electronic Submission)	Date 01/21/2017
THIS SPACE FOR FEDERAL OR STATE OFFICE USE	
Approved By _____	Title _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.	
Office _____	
Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.	

(Instructions on page 2)

** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED **

Accepted for Record Only

MAB/OCD 5/17/2017

Written Order of Authorized Officer

**XTO Energy, Inc..
EMSU - 208, API 3002504470
T21S-R36E, Sec 14, 4620FSL & 660FEL
April 28, 2017**

04/28/2017 TA status accepted for record (without justification of impending use) for the period of 12/30/2016 until 12/30/2017. pswartz

This well recorded no beneficial use inactivity (no reported production) since the month of 10/2016. The maximum time limit of no beneficial use inactivity is 5 years.

Extended Compliant Temporary Abandonment status beyond 12/30/2017 requires the well: plugged back per Onshore Order #2.III.G. and N.M.O.C.D. plugging guidelines, witnessed and charted documented evidence of a satisfactory mechanical integrity test, and justification of impending use provided on a subsequent sundry Form 3160-5.

Consider the beneficial use prospects and the wellbore integrity of this well. Submit a notice of intent procedure to return the wellbore to "beneficial use" or to abandon the well for BLM approval on BLM Form 3160-5 notice of intent via BLM's Well Information System.

Federal Oil & Gas leases are held by well production or actively drilling for production during the end of the primary term of the lease. A TA status will not hold the lease

- 1) If you do not comply as noted, you shall be issued an Incident of Noncompliance (INC) in accordance with 43 CFR 3163.1(a). Failure to comply with the INC may result in assessments as outline in 43 CFR 3163.1, and may also incur civil penalties (43CFR 3163.2). All self-certified corrections must be postmark no later than the next business day after the prescribed time frame for correction.
- 2) Section 109(d)(1) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3163.2(f)(1), provides that any person who "knowingly or willfully" prepares, maintains, or submits false, inaccurate, or misleading reports, notices, affidavits, records, data, or other written information required by this part shall be liable for civil penalty of up to \$25,000 per violation for each day such violation continues, not to exceed a maximum of 20 days.
- 3) A person contesting a decision shall request a State Director review of the Written Order. This request must be filed within 20 working days of receipt of the Notice with the

appropriate State Director (see 43 CFR 3165.3). The State Director review decision may be appealed to the Interior Board of Land Appeals, 801 North Quincy Street, Suite 300, Arlington, VA 22203 (see 43 CFR 3165.4). Contact the above listed Bureau of Land Management office for further information.

Operator Information - Requesting Temporarily Abandoned (TA) Status:

A temporarily abandoned well defined as a completion not capable of production in paying quantities with value for recompletion or as a service well. The backlog of wells without potential creates idle well surplus.

Temporary Abandonment (TA) Status Consideration for BLM Acceptance Requires:

1. Notice of Intent (NOI) Sundry (Form 3160-5) with BLM approval to prepare the wellbore for a Mechanical Integrity Test (MIT) or Casing Integrity Test (CIT). **BLM IS NOT APPROVING TA STATUS WITH NOI APPROVAL.** NOI approval expires in 90 days.
2. Subsequent Report Sundry that describes applicable compliance:
 - a. All downhole production artificial lift equipment (tubing, rods, etc.) removed from wellbore.
 - b. Formations below open perforations plugged per permanent plugging procedures.
 - c. Packer set just above open perforations, annulus loaded with corrosion inhibiting fluid, and a passing MIT.
 - d. Cement plug covering at 50ft or more above and below the open perforations with the plug top verified by tagging with tubing is an optional plug.
 - e. Thirty-five feet of cement dump bailed on a CIBP above top perforations of formation.
 - f. CIBP installed close to 50 feet above perforations or open hole, capped with minimum of 25 sacks cement, placed, and tagged with tubing.
 - g. Wellbore above plugback - corrosion inhibited fluid filled.
 - h. MIT - at least 24 hours prior contact the appropriate BLM office. Eddy County call Carlsbad 575-361-2822. Lea County call Hobbs 575-393-3612.
 - i. Document a 500psig minimum BLM witnessed MIT on one hour full rotation calibrated (within 6 months) recorder chart registering within 35 to 75 per cent of full range.
 - j. Greater than 10% pressure leakoff viewed as a failed MIT, submit a procedure to repair or plug the well within 30 days.
 - k. All annular casing vents plumbed and open to the surface during MIT. Record casing vent(s) observations. MIT procedure will be evaluated site specifically and affect approvals.
 - l. Subsequent Sundry Report (Form 3160-5) requesting TA approval to include workover description, a clear copy or original MIT chart, current wellbore diagram, justification and anticipated date of beneficial use.
3. Upon acceptance of the subsequent report and justification document, a time limit of TA status compliance set by BLM.

References: 43 CFR 3161.2, 43 CFR 3162.1(a), 43 CFR 3162.3-2, 43 CFR 3162.3-4, 43 CFR 3162.4-1, 43 CFR 3162.5, Onshore Oil and Gas Order #1.X., & Onshore Oil and Gas Order #2.III.G.