

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87401
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OFFICE CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

RECEIVED JUN 05 2017

WELL API NO. 30-025-32003
5. Indicate Type of Lease STATE [X] FEE []
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Redhawk 32 State
8. Well Number # 2
9. OGRID Number 246368
10. Pool name or Wildcat Delaware
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)
1. Type of Well: Oil Well [] Gas Well [X] Other SWD
2. Name of Operator Basic Energy Services LP
3. Address of Operator 801 Cherry Street Suite 2100 Fort Worth TX 76102
4. Well Location Unit Letter J : 1980 feet from the South line and 1980 feet from the East line
Section 32 Township 19 S Range 34E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK [X] PLUG AND ABANDON []
TEMPORARILY ABANDON [] CHANGE PLANS []
PULL OR ALTER CASING [] MULTIPLE COMPL []
DOWNHOLE COMMINGLE []
OTHER: []
SUBSEQUENT REPORT OF:
REMEDIAL WORK [] ALTERING CASING []
COMMENCE DRILLING OPNS. [] P AND A []
CASING/CEMENT JOB []
OTHER: [X]

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

5-30-17 Redhawk 2 showed 800 psi on annulus. (possible tubing failure).

Basic Energy Services L.P. respectfully submits intent of the following:

Move in Frac tank and release psi from annulus.

Flush tubing with 75 bbl. Fresh water.

MIRU Renegade slick line RIH gauge ring (if good) POH. RIH 2.312" F type blanking plug set plug with PSI Trk.

Release Equipment.

Test anchors

MIRU matting board and Service Unit, BOP Shut down.

Release O/O tool from PKR set @ 5525' MIRU Scan Log TOH w/tubing. Order replacement tubular needed 3.5 J-55 IPC. Send O/O tool to be redressed. Release Scan loggers. Shut down. TIH with tubing circulate PKR fluid, set O/O tool on PKR test to 3000 psi. NU well head and ready Pre-test casing for 30 min at 600 psi. (if okay) Rig down and release all equipment.

Call District I for MIT date and time.

Call District I for MIT date and time.

Condition of Approval: notify
OCD Hobbs office 24 hours
prior of running MIT Test & Chart

Spud Date: []

Rig Release Date: []

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE David H. Alvarado TITLE SENM District Fluids Mgr. DATE 5/31/17

Type or print name David H. Alvarado E-mail address: david.alvarado@basicenergyservices.com PHONE: 575. 746. 2072

Macey Brown AO/II 6/5/2017