Submit 1 Copy To Appropriate District Office	State of New Mexico State of New Mexico State of New Mexico Energy, Minerals and Natural Resources State of New Mexico Energy, Minerals and Natural Resources OIL CONSERVATION DIVISION 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-103
<u>District I</u> – (575) 393-6161 1625 N. French Dr. Hobbs, NM 88240			Revised August 1, 2011 WELL API NO.
District II – (575) 748-1283 811 S. First St., Artesia, NM 88210 District III – (505) 334-6178			30-005-60297
1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505			5. Indicate Type of Lease STATE FEE X 6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well			7. Lease Name or Unit Agreement Name Twin Lakes San Andres Unit
1. Type of Well: Oil Well	Gas Well Other Injection	DDO OCD	8. Well Number 55
Name of Operator State of New Mexico formerly Car	nyon E&P Company JU	N 062017	9. OGRID Number
3. Address of Operator 811 South 1st Street, Artesia, N.		CEIVED	10. Pool name or Wildcat Twin Lakes; San Andres (Assoc)
4. Well Location			
			feet from theWestline NMPM Chaves County
Section 1	11. Elevation (Show whether DR	0	
NOTICE OF INTE PERFORM REMEDIAL WORK			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SIGNATURE	TITLE		DATE
Type or print name	print name E-mail address:		PHONE:
For State Use Only			
APPROVED BY Conditions of Approval (if any):	titch TITLE P.E	:. S.	DATE 06/06/2017

Plugging Report TLSAU #55

5/20/2017 Move in rig up and install BOP. Unset packer and start to tally pipe out of the hole. Pipe got bad after 32 joints. Laid down remaining pipe in the hole and pipe from the derrick. Will use string form the # 52 to plug with. SION

5/22/2017 Picked up 4 ½" packer and work string. Set CIBP at 2500'. Circulated MLF and tested casing. Casing tested at 600#. Spotted 45 sx cement on top of CIBP. POOH and perforated casing at 1000'. Established rate into perfs at 4 bbls/min @ 600#. No circulation to surface. Squeezed perfs with 35 sx cement. Left packer set and SION.

5/23/2017 Released packer and POOH. RIH with wireline and tagged cement at 821'. Perforated 4 ½" casing at 100'. Established circulation and pumped cement down 4 ½" casing to perfs at 100' and up annulus to surface. Lost circulation after 15 sx. Pumped 30 sx down 4 ½" casing. Switched to the 4 ½" X 8 5/8" annulus and pumped 25 sx. Rigged down and cut off wellhead. Filled up both strings of casing to surface with 10 sx cement. Installed marker and removed anchors. Cleaned pit and cleared location.