

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505						HOBBBS OGD State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505						Form C-105 Revised August 1, 2011			
						1. WELL API NO. 30-025-29711									
						2. Type of Lease ☒ STATE ☐ FEE ☐ FED/INDIAN									
						3. State Oil & Gas Lease No. E-8563									
WELL COMPLETION OR RECOMPLETION REPORT AND LOG															
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name Consolidated State									
7. Type of Completion: ☐ NEW WELL ☐ WORKOVER ☒ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☒ OTHER Injection						6. Well Number: 003									
8. Name of Operator Cobalt Operating, LLC						9. OGRID 286255									
10. Address of Operator 3001 N. Big Spring St. Ste. 206, Midland, Texas 79705						11. Pool name or Wildcat Devonian									
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County					
Surface:	C	9	17S	37E		660	N	2128	W	Lea					
BH:	C	9	17S	37E		660	N	2128	W	Lea					
13. Date Spudded 01/02/2014	14. Date T.D. Reached 03/26/2014	15. Date Rig Released 04/04/2014		16. Date Completed (Ready to Produce) 04/17/2014 (Injected into)		17. Elevations (DF and RKB, RT, GR, etc.) 3778									
18. Total Measured Depth of Well 12,700		19. Plug Back Measured Depth 12,700		20. Was Directional Survey Made? No		21. Type Electric and Other Logs Run Cement Bond Log									
22. Producing Interval(s), of this completion - Top, Bottom, Name Injecting into Devonian															
23. CASING RECORD (Report all strings set in well)															
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED					
13 3/8		48 & 61		398		17 1/2		250sx lite+100sx C		0					
8 5/8		24 & 32		4283		12 1/2		1450sx lite+200sx C		0					
5 1/2		17 & 20		11316		7 7/8		1st stg: 260sx Lite+375sx H		0					
								2nd stg: 800sx Lite+100sx C		0					
										0					
24. LINER RECORD															
SIZE	TOP	BOTTOM		SACKS CEMENT		SCREEN		25. TUBING RECORD							
4	10629	12240		50				SIZE		DEPTH SET					
								2 7/8		10520					
								2 3/8		12220					
										IPC					
26. Perforation record (interval, size, and number)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC									
						DEPTH INTERVAL AMOUNT AND KIND									
						5776-5827 50									
28.															
Date First Production				Production Method (Flowing, gas lift)											
N/A															
Date of Test		Hours Tested		Choke Size		Prod'n For Test Period									
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.									
29. Disposition of Gas (Sold, used for fuel, vented, etc.)															
31. List Attachments															
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.															
33. If an on-site burial was used at the well, report the exact location of the on-site burial:															
Latitude				Longitude				NAD 1927 1983							
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief															
Signature Joann Tercero				Printed Name JoAnn Tercero				Title Regulatory Analyst							
								Date 10/27/14							
E-mail Address joann@cobaltoperating.com															

Denied
 paul.kautz@state.nm.us
 575-393-6161 ext. 104
 See items circled on form.
 Please attach denied copy to your re-submittal

Denied

**VIOLATION RULE 5.9
 30-025-26943 REQUIRES
 EXTRA BONDING**

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy 2,030	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	T. Strawn 10,934	T. Kirtland	T. Penn. "B"
B. Salt	T. Atoka 11,080	T. Fruitland	T. Penn. "C"
T. Yates 3,172	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian 12,220	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4,875	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb 7,710	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo 8,504	T.	T. Entrada	
T. Wolfcamp 8,738	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....10,934.....to.....11,110.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0	625	625	Surface Rock				
625	2030	1405	Salt				
2030	3172	1142	Anhydrite				
3172	4875	1703	Yates				
4875	6366	1491	San Andres				
63366	7710	1344	Glorietta				
7710	8504	794	Tubb				
8504	8733	229	Abo				
8733	10934	2196	Wolfcamp				
10934	11080	146	Strawn				
11080	11233	153	Atoka Shale				
12100	12220	120	Woodford Shale				
12220	12700	480	Devonian				