

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OOD
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

MAY 31 2017

<p>SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)</p>		<p>WELL API NO. 30-025-25802</p>
<p>1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other INJECTOR</p>		<p>5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/></p>
<p>2. Name of Operator CHEVRON USA INC</p>		<p>6. State Oil & Gas Lease No.</p>
<p>3. Address of Operator 1616 W. BENDER BLVD HOBBS, NM 88240</p>		<p>7. Lease Name or Unit Agreement Name CENTRAL VACUUM UNIT</p>
<p>4. Well Location Unit Letter <u>N</u> : <u>400</u> feet from the <u>SOUTH</u> line and <u>2380</u> feet from the <u>WEST</u> line Section <u>06</u> Township <u>18S</u> Range <u>35E</u> NMPM County <u>LEA</u></p>		<p>8. Well Number <u>121</u></p>
<p>11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4050' GL</p>		<p>9. OGRID Number 4323</p>
		<p>10. Pool name or Wildcat VACUUM;GRAYBURG SA</p>

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: RETURN WELL TO INJECTION ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

CHEVRON USA INC. IS RESPECTFULLY REQUESTING TO RETURN WELL TO INJECTION.

05/31/2016 TEST CASING TO 570 PSI FOR 30 MINUTES. ORIGINAL CHART WAS SUBMITTED TO NMOC D 06/15/2016. THE CVU #121 WAS RETURNED TO INJECTION FROM PREVIOUSLY BEING IN TA STATUS WITH EQUIPMENT IN THE HOLE AFTER MIT TEST RUN THE FLOWLINE WAS RECONNECTED AT THE WELLHEAD AND INJECTION HEADER. THE WELL IS ACTIVE AND INJECTING WATER.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Cindy Herrera-Murillo TITLE PERMITTING SPECIALIST DATE 05/30/2017

Type or print name CINDY HERRERA-MURILLO E-mail address: Cherreramurillo@chevron.com PHONE: 575-263-0431

For State Use Only

APPROVED BY: Mary Brown TITLE AO/II DATE 6/12/2017

Conditions of Approval (if any):

Accepted for Record Only

RBDMS SHOWS WELL TO BE
"ACTIVE."