Submit 1 Copy To Appropriate District State of New Mexico	Form C-103
Office District I – (575) 393-6161 State of New Mexico Cherry, Minerals and Natural Resources	Revised July 18, 2013
1025 N. FICHCII DI., HODUS, INVI 88240	WEEL THIT IS.
District II – (575) 748-1283 JUL 1 2017 OIL CONSERVATION DIVISION 811 S. First St., Artesia, NM 88210 1 1 2017	30-025-02199
District III – (505) 334-6178 1220 South St. Francis Dr.	5. Indicate Type of Lease
1000 Pio Prozos Pd. Azter NAMEZETTI III	STATE X FEE
1220 S. St. Francis Dr., Santa Fe, NM	6. State Oil & Gas Lease No.
87505 SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	
PROPOSALS.)	WEST VACUUM UNIT
1. Type of Well: Oil Well Gas Well Other INJECTOR	8. Well Number
2. Name of Operator CHEVRON U. S. A. INC.	9. OGRID Number 4323
3. Address of Operator	10. Pool name or Wildcat
6301 DEAUVILLE BLVD, MIDLAND, TX. 79706 RM N3002	VACUUM GARYBURG SA
4. Well Location GPS Y- LAT 32.792150 X-LONG -103.544690	
Unit Letter G: 2,310 feet from the NORTH line and	1,650 feet from the EAST line
Section 34 Township 17-S Range 34-E	NMPM County LEA
11. Elevation (Show whether DR, RKB, RT, GR,	
4,026' GL	
12. Check Appropriate Box to Indicate Nature of Not	ice, Report or Other Data
NOTICE OF IN'	UBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK REMEDIAL V	
	DRILLING OPNS. P AND A X
PULL OR ALTER CASING P&A NR P.M.X CASING/CEN	Carrier Control of the Control of th
DOWNHOLE COMMINGLE P&A R	MEINT SOB
CLOSED-LOOP SYSTEM	
OTHER:	П
13. Describe proposed or completed operations. (Clearly state all pertinent detail	
	s and give perfinent dates inclinding estimated date
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple	
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