Submit 1 Copy To Appropriate District Office District I = (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240 District II = (575) 748-1283 811 S. First St., Artesia, NM 88210 District III = (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 District IV = (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505 SUNDRY NOTICES AND EDITION OF WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DISTRICT OF TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other Injector		Form C-103 Revised August 1, 2011 WELL API NO. 30-025-03798 5. Indicate Type of Lease STATE FEE 6. State Oil & Gas Lease No. B-7766 7. Lease Name or Unit Agreement Name Lovington Paddock Unit 8. Well Number: 16					
Name of Operator Chevron USA INC	1	9. OGRID Number 241333					
3. Address of Operator 6301 DEAUVILLE BLVD., MIDLAND, TX 79706	10. Pool name or Wildcat Lovington, Paddock						
4. Well Location							
Unit Letter D:_660feet from the NORTI			rom theWestline				
Section 36 Township 16S	Range 36E	NMP	M County Lea				
11. Elevation (Show whether DR, 3854' DF	RKB, RT, GR, etc.)						
12. Check Appropriate Box to Indicate N NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☑	SUBS REMEDIAL WORK	SEQUENT K [INT TO PA →				
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐ PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐	COMMENCE DRI		P&A NR				
DOWNHOLE COMMINGLE	OAGING/OLIVILIA	[P&A R				
OTHER:	OTHER:	TEMPORA					
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion. 8 5/8" 24# & 32# @ 3110' TOC surface, 5 ½" 14# & 15.5# @ 6075' TOC 4236' (CBL), Open hole 6075'-6350' Chevron USA INC respectfully request to abandon this well as follows:							
1. MIRU, NDWH, NU BOPE.		Donec	ure test csg-				
2. POOH with all tubing and packer if present.							
3. Set CIBP between 6074'-5975', circulate well with 9.5 ppm salt gel and spot 25 sx 5525 of CL "C" cement on top of BP (open hole, Glorieta).							
4. Spot 25 sx cement plug at 4680'-4480' (San Andres)	P 4730'						
5 Perf at 2160 and soz an 80 sx cement plug at 3160'	2780' (8 5/8'' sl	hoe hase of S	Salt) WOC & tag				
 5. Perf at 3160 and sqz an 80 sx cement plug at 3160 -2780' (8 5/8'' shoe, base of Salt), WOC & tag. 6. Perf at 2127' and sqz an 80 sx cement plug at 2127 -1881' (top of Salt, Anhy), WOC & tag. 							
7. Perf at 500' and circulate 150 sx cement from 500' t							
8. Cut all casings & anchors & remove 3' below grade. Weld on dry hole marker. Clean location.							
Verify CMT to surface 211 Strings							
Note: All cement plugs class "C" with closed loop system used.							
I hereby certify that the information above is true and complete to the best of my knowledge and belief.							
SIGNATURETITLE_En	gineer	DA	ATE_7/10/17				
Type or print name Ricky Spiller E-mail address: _rcspiller@chevron.com PHONE: _(432) 687-7479 For State Use Only							
APPROVED BY: Wall White TITLE Petro Conditions of Approval (if any):	leum Engr.S	pegalist	DATE 07/12/2017				

Well:		ngton Paddock Unit 16	API:	30-025-03798	Sec:	36
Field:	Lovin		St.:	New Mexico	_ Tws:	16S
Reservoir:	Padd	lock	Loc:	660' FNL and 660' FWL	Rng:	36E
	Pro	posed Wellbore				
					Spud Date:	8/8/1954
						9/11/1954
			cemen	t 500' to surface	Comp Date:	
			coment 2177! 1991!			
			Cerrieri	cement 2177'-1881'		
			8-5/8" 24# & 32# @ 3110'			
			CMT: 1500sx			
			TOC:	Surface (Circ)		
			HOLE:	11"		
	~		cemen	t 3160'-2780'		
			Comon	10100-2700		
			cemer	it 4680'-4480'		
			cemer	nt ~ 6000'-5965'		
			- CIBP	~ 6000'		
				14 & 15.5# @ 6075'		
				450sx 4236' (CBL 12/13/2001)		
				: 7-7/8"		
COTD:	6280'					
PBTD:	6280'			Open Hole		
TD:	6350'		6075-6	6350'		

Well: Lovington Paddock Unit 16 API: 30-025-03798 Sec: 36 Field: Lovington New Mexico 165 St.: Tws: Paddock Reservoir: 660' FNL and 660' FWL Loc: Rng: 36E **Current Wellbore** Spud Date: 8/8/1954 TD Date: 9/11/1954 Comp Date: 8-5/8" 24# & 32# @ 3110' CMT: 1500sx TOC: Surface (Circ) HOLE: 11" 9/1991 - Deepened f/ 6280-6350', acidized w/ 8000 gals 20% NEFE, CWI. 4/1994 - RIH w/ 1.25 CT w/ jetting tool and tagged fill @ 6098'. Circ hole, start jetting, couldn't make any hole. Spotted 50 gals 15% NEFE acid and let soak @ 6098' for 1 hour. Started jetting, couldn't make any hole. 12/2001 - Ran CBL f/ 4460-surface; TOC @ 4236'. Shot sqz hole @ 4130' and pumped 1700sx Class 'C' cmt, circ to surf. C/O to 6280'. Stim w/ 2500 gals 15% acid. 5-1/2" 14 & 15.5# @ 6075" CMT: 450sx TOC: 4236' (CBL 12/13/2001) HOLE: 7-7/8" 187 jts 2-3/8" PCID 5-1/2" Baker Lok-Set inj pkr and on/off tool set @ 5949'

COTD: PBTD:

6280'

TD:

6280' 6350' 4-3/4" Open Hole

6075-63501