

Submit 1 Copy To Appropriate District
Office
District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
October 13, 2009

HOBBS OCD

JUL 10 2017

RECEIVED

WELL API NO. 30-025-04062
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name North Monument G/SA Unit Blk. 9
8. Well Number 9
9. OGRID Number 873
10. Pool name or Wildcat Eunice Monument G/SA
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> injection well	
2. Name of Operator Apache Corp.	
3. Address of Operator P O box Drawer D Monument NM 88265	
4. Well Location Unit Letter <u>I</u> : <u>1980</u> feet from the <u>S</u> line and <u>660</u> feet from the <u>E</u> line Section <u>25</u> Township <u>19S</u> Range <u>36E</u> NMPM Lea County	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐ Repair tubing leak

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Move in a pulling unit and POOH laying down the poly lined tubing. RIH with new IPC tubing and repaired packer and set at 3731'. Loaded the casing with packer fluid and pressure tested the casing to 575 psi and charted the pressure for 32 minutes. Lost 15 psi down to 560psi. during the test.

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE JD Ellison TITLE Instrument Tech DATE 7/10/17

Type or print name Jim Ellison E-mail address: JD.Ellison@apacheccorp.com PHONE: 575-441-7734

For State Use Only

APPROVED BY: Mary Brown TITLE AO/II DATE 7/12/2017

Conditions of Approval (if any):

RBDMS - CHART - ✓

Spud:

Apache Corporation – NMGSAU #909 W

Wellbore Diagram – Current Status

Date : 9/26/16

API: 30-025-04062

Surface Location K. Grisham



1980' FSL & 660' FEL, Unit I
Sec 25, T19S, R36E, Lea County, NM

Surface Casing

10-3/4" 32# @ 272' w/ 250 sx to surface

Intermediate Casing

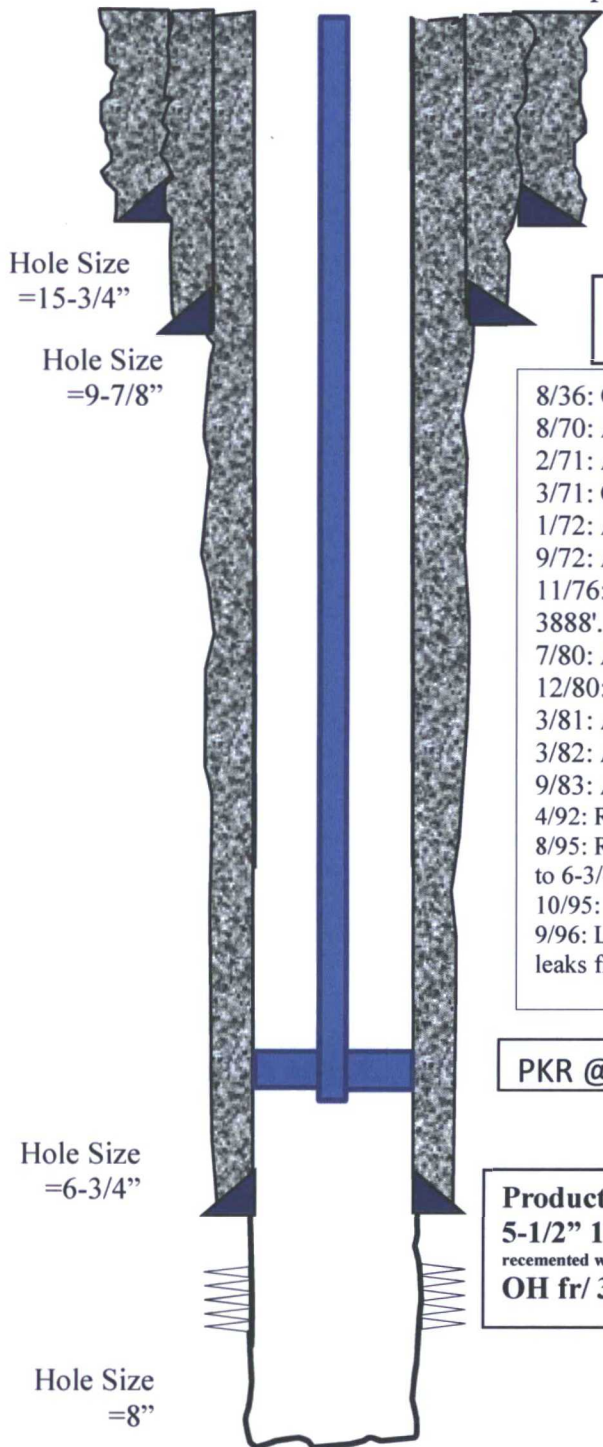
7-5/8" 22# @ 1256' w/ 300 sx to surface

8/36: Original completion. Acidized OH w/ 2000 gals.
8/70: Acidized w/ 500 gals 15% NEA.
2/71: Acidized w/ 250 gals 15% NEA.
3/71: Could not pull pkr fr/ hole, cut tbg @ 3860'.
1/72: Acidized w/ 500 gals 15% NEA.
9/72: Acidized w/ 1000 gals 15% & treat for scale in 2 stgs.
11/76: CO scale, rec'd junk in hole from 3/71. CO to 3965', perf OH 3791-3888'.
7/80: Acidized w/ 750 gals 15% NEFE.
12/80: CO 29' fill.
3/81: Acidized w/ 750 gals 15% NEFE mixed w/ Tret SP-245
3/82: Acidized w/ 1000 gals 15% NEFE.
9/83: Acidized w/ 1000 gals 15% NEFE & treat for scale.
4/92: Replaced 1154' 5-1/2", CO fill to 3965' & acidized w/ 1500 gals 15%.
8/95: Repair 3461-3617' leaks w/ cmt. CO fill fr/ 3890-3965'. Underreamed 3785-3965' to 6-3/4". Acidized w/ 5000 gals 15% NEFE. Installed injection equip.
10/95: Start water injection.
9/96: Located csg leaks fr/ 3443-3537', sqz'd w/ cmt. Perf @ 1254' & cmt to surf. Sqz'd leaks fr/ 3443-75' & 1222-83'.

PKR @ 3731'

Production Casing

5-1/2" 17# @ 3780' w/ 300 sxs (plug stopped @ 1198';
recemented w/ 800 sxs through perfs fr/ 3710-3286')
OH fr/ 3780-3965'



PBTD = 4045'
TD = 4045'

Graphic Controls

DATE 7-10-17
BR 2222

Start

Pest Walker

Apache Corp.

NM & SAU #9

30-25-04062-00-00

I 25-195-36E

Cal date 6-28-17

ser # 594019

1000 #

60 mm

start 575

End 560

32 mm

Jay Coleman
Jen W. Mackay

START

PRINTED IN U.S.A.