Submit One Copy To Appropriate District Office District 1	Form C-103 Revised August 1, 2011	
1625 N. French Dr., Hobbs, NM 88240	WELL API NO. 30-025-26573	
District III 1020 SIL CONSERVATION DIVISION 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM STECENED 220 South St. Francis Dr. Santa Fe, NM 87505 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM	 5. Indicate Type of Lease STATE X FEE 6. State Oil & Gas Lease No. 	
1220 S. St. Francis Dr., Santa Fe, NM 87505	B-1497	
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH	7. Lease Name or Unit Agreement Name EAST VACUUM (GSA) UNIT TRACT 2622	
PROPOSALS.) 1. Type of Well: Oil Well Gas Well X Other INJ WELL	8. Well Number 002	
2. Name of Operator ConocoPhillips Company (9. OGRID Number 217817	
3. Address of Operator P. O. Box 51810 Midland, TX 79710	10. Pool name or Wildcat VACUUM; GB-SA	
4. Well Location		
Unit Letter <u>G</u> : <u>1430</u> feet from the <u>N</u> line and <u>1330</u> feet from the <u>E</u> line Section 26 Township 17S Range 35E NMPM County LEA		
Section <u>26</u> Township <u>17S</u> Range <u>35E</u> NMPM <u>County LE</u> 11. Elevation (Show whether DR, RKB, RT, GR, etc.)		
3905' GR		
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Da	ita	
NOTICE OF INTENTION TO: SUBS PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRIL PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT	LING OPNS. P AND A	
	ady for OCD inspection after P&A Pm	
 All pits have been remediated in compliance with OCD rules and the terms of the Opera Rat hole and cellar have been filled and leveled. Cathodic protection holes have been p A steel marker at least 4" in diameter and at least 4' above ground level has been set in 	roperly abandoned.	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR PERMANENTLY STAMPED ON THE MARKER'S SURFACE.		
The location has been leveled as nearly as possible to original ground contour and has b other production equipment.	een cleared of all junk, trash, flow lines and	
other production equipment. Anchors, dead men, tie downs and risers have been cut off at least two feet below groun If this is a one-well lease or last remaining well on lease, the battery and pit location(s) OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, produ	d level. have been remediated in compliance with	
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Holt, Mike W

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om:	Holt, Mike W
Sent:	Wednesday, April 26, 2017 8:36 AM
To:	'fchrisman@lcecnet.com'
Cc:	Holt, Mike W
Subject:	Pole removal from P&A wells

Floyd,

I am requesting the removal of the following poles from locations of wells that have been plugged, and remediation of the location requires removal of the poles.

1

21 09 - 0 00 EVGSAU #002, API# 3002527425, pole# 043352

East Vacuum GB-SAU #2230-001, API# 3002502853, pole# 043361

East Vacuum GB-SAU #2230-002, API# 3002502854, Pole# 034988

East Vacuum GB-SA #2622-002, API# 3002526573, Pole# 043188 and 043123

Thank you, Mike Holt ConocoPhillips - 575-704-2716