District I - (575) 393-6161 Energy, Minerals and Natural Resources 1625 N. French Dr., Hobbs, NM 88240 OIL CONSERVATION DIVISION District II - (575) 748-1283 OIL CONSERVATION DIVISION 811 S. First St., Artesia, NM 8821 OIL CONSERVATION DIVISION District III - (505) 334-6178 1220 South St. Francis Dr.						
$\frac{District III}{1000 \text{ Rio Brazos Rd.}, \text{Aztec obverting Fee NM}}{Stanta Fe, NM 87505}$ $\frac{STATE FEE \times}{6. \text{ State Oil & Gas Lease No.}}$ $\frac{1220 \text{ South St. Francis Dr.}}{19552}$	-					
SUNDRY NOTIOES AND REPORTS ON WELLS 7. Lease Name or Unit Agreement Na (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Na DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH 7. Lease Name or Unit Agreement Na	7. Lease Name or Unit Agreement Name North Hobbs Unit (G/SA)					
PROPOSALS.) 1. Type of Well: Oil Well Gas Well Other Injector 8. Well Number 950	1					
2. Name of Operator Occidental Permian Ltd / 9. OGRID Number 157984	1					
3. Address of Operator 10. Pool name or Wildcat						
P.O. Box 4294, Houston, TX 77210 Hobbs (G/SA)	Hobbs (G/SA)					
4. Well Location Unit Letter P : 387 feet from the South line and 1101 feet from the East	line					
Section 18 Township 18S Range 5% 37E NMPM County Lea						
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3674.4' KB						

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:			SUBSEQUENT REPORT OF:		
PERFORM REMEDIAL WORK	PLUG AND ABANDON		REMEDIAL WORK	ALTERING CASING	
TEMPORARILY ABANDON	CHANGE PLANS		COMMENCE DRILLING OPNS.	P AND A	
PULL OR ALTER CASING	MULTIPLE COMPL		CASING/CEMENT JOB		
DOWNHOLE COMMINGLE					
CLOSED-LOOP SYSTEM					
OTHER:	1		OTHER:		

 Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

4/27/17 – 5/5/17 - MIRU x NDWH x NUBOP. POOH injection equipment x 138 jts tbg. RIH 6 1/8" bit x tagged @ 4483'. RIH 7" CIBP x @ 4433' w/ 5' cmt. RIH PPI tools @ 4182' x pumped 2500 gals 15% NEFE. RIH pkr @ 4200' x tested csg to 500 psi, held ok, circ well w/ 165 bbls pkr fluid. Tested tbg to 1250 psi x held good. Tested csg to 560 psi x lost 100 psi in 30 mins. RIH 7" RBP x isolated casing leak testing squeeze perfs holes @ 1530' to 560 psi x lost 10 psi 20 mins, Tested perfs @ 2550' x lost 10 psi in 15 mins. Tested perfs @ 3810' x lost 140 psi in 5 mins. Tested from 3820' below the csg squeeze perf down to injection packer@ 4204' to 560 psi x held good. Release 7" RBP x RIH next 7" RBP @ 4169' x dump 3 sx sand. RIH pkr @ 3825' x pumped 50 sx cmt x pressured well.

5/8/17 – 5/11/17 - Released 7" pkr x RIH 6 1/8" bit tagging cmt @ 3582'. Drilled cmt from 3582' to 3847' x circulated well clean. POOH RBP x RIH 7" inj pkr @ 4200' w/ 138 jts tubing @ 4193' x on/off tool. Ran MIT x passed – Chart attached. RD x NDBOP x NUWH

Spud Date:	04/27/17	Rig Release Date:	05/11/17		
I hereby certif	fy that the information above is true and	l complete to the best of	my knowledge and belief.		
SIGNATURE	Lipty Nood	TITLE Regulatory	Specialist	DATE	07/11/2017
Type or print	name April Hood	E-mail address: Ap	ril_Hood@Oxy.com	PHONE:	713-366-5771
For State Use APPROVED Conditions of	VI ALAN KADUN	CTITLE A	0/11	DATE	1/13/2017
		All All			

KISMS-CHART-V

