Submit 1 Copy To Appropriate District Office	State of New Mexico Energy, Minerals and Natural Resources		Form C-103 Revised July 18, 2013	
<u>District I</u> – (575) 393-6161 1625 N. French Dr., Hobbs, NM 88240	Energy, Minerals and Nat	ural Resources	WELL API NO.	Revised July 18, 2015
District II - (575) 748-1283	OIL CONSERVATION	GREANC	30-02	5-41647
811 S. First St., Artesia, NM 88210 District III – (505) 334-6178	1220 South St. Fra		5. Indicate Type of Le	ase
1000 Rio Brazos Rd., Aztec, NM 87410	Santa Fe, NM 8	11.11	STATE X	FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM	Santa I C, IVIVI O	1505 1 0 2011	6. State Oil & Gas Lea	ise No.
SUNDRY NOTICES AND REPORTS ON WELLS CONTROL OF THE SOURCE			7. Lease Name or Unit Agreement Name	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH		CONVOY BUC STATE		
PROPOSALS.) 1. Type of Well: Oil Well 🔀 Gas Well 🗌 Other			8. Well Number 1 H	
2. Name of Operator EOG RESOURCES INC			9. OGRID Number 7377	
3. Address of Operator			10. Pool name or Wildcat	
PO BOX 2267 MIDLAND, TX 79702			TRISTE DRAW; BONE SPRING, EAST	
4. Well Location				
Unit Letter P	: 15feet from theSOUT	H line and 40	0feet from the	EAST line
Section 28 Township 24S Range 33E NMPM County LEA				
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
3481' GR				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK				
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRI				
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB				
CLOSED-LOOP SYSTEM OTHER: OTHER: Completion				
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or recompletion.				
05/18/2017 MIRU prepare well and location to complete 05/20/2017 Tag CIBP @ 15,787'				
05/23/2017 Perform pre-frac csg tst to 8750 psi - good				
06/05/2017 Begin stage 1 of 20 stages perf & frac				
06/15/2017 Finish perf & Frac-Perforated 11,224-15,779', 3 1/8", 1288 holes				
Frac w/12,050,320 lbs proppant, 281,073 bbls load fluid				
06/16/2017 Drilled out plugs and clean out wellbore, RDMO 06/20/2017 Opened well to flowback				
	oduction			
Spud Date: 11/14/20	14 Rig Release D	ate: 12/1	4/2014	
-				
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
SIGNATURE AU Maddal TITLE Regulatory Analyst DATE 07/08/2017				
Type or print name Kay Maddox E-mail address: kay_maddox@eogresources.com PHONE: 432-686-3658				
For State Use Only				
Detection To 1				
APPROVED BY:				