Form 3160-5 (June 2015)

OCU-HOBBS

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

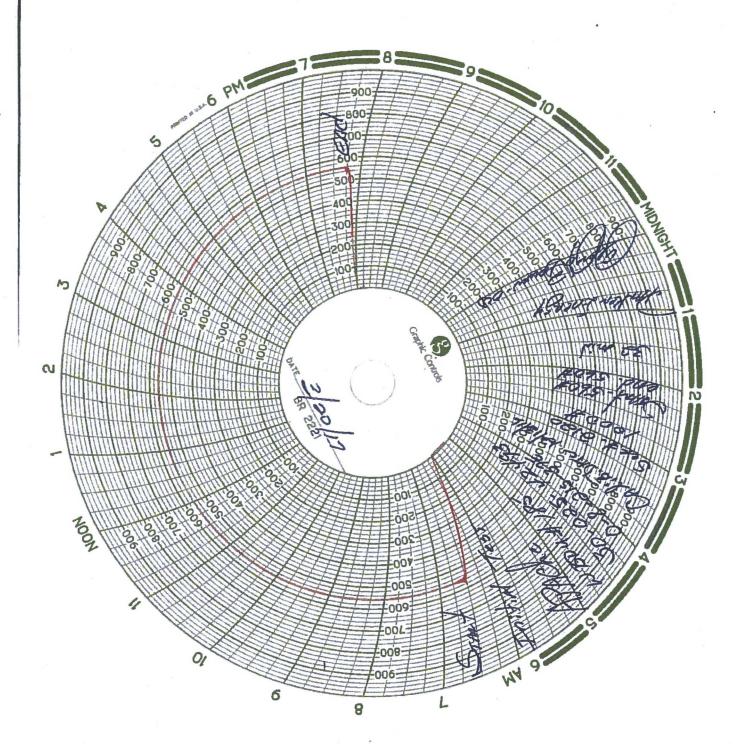
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill or to re-enter an

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

| E | Lease Serial No. |
|----|------------------|
| Э. | Lease Senai No. |
| | NIMMIMMON161 |

| _ | | | | |
|---|-----------|----------|----------|------|
| 6 | If Indian | Allottee | or Tribe | Name |

| | coc roini croc c (Ar D) | for such proposals. | | 6. If Indian, Allottee or | r Tribe Name |
|--|--|---|---|--|-----------------------------|
| SUBMIT IN | ctions on page 2 | | 7. If Unit or CA/Agree NMNM120042X | ement, Name and/or No. | |
| Type of Well ☐ Oil Well ☐ Gas Well ☑ Oth | | 8 | 8. Well Name and No. WEST BLINEBRY | DRINKARD UNIT 185 | |
| Name of Operator APACHE CORPORATION | EESA FISHER @apachecorp.com | 9 | 9. API Well No. 30-025-42493 | | |
| 3a. Address 303 VETERANS AIRPARK LA MIDLAND, TX 79705 | ANE SUITE 3000 | Bb. Phone No. (include area coo Ph: 432-818-1062 | le) | 10. Field and Pool or EUNICE; B-T-D, | |
| 4. Location of Well (Footage, Sec., T | ., R., M., or Survey Description) | | | 11. County or Parish, S | State |
| Sec 8 T21S R37E SWSE 695 | FSL 1760FEL | J | | LEA COUNTY O | COUNTY, NM |
| 12. CHECK THE AI | PPROPRIATE BOX(ES) TO | O INDICATE NATURE | OF NOTICE, R | EPORT, OR OTH | IER DATA |
| TYPE OF SUBMISSION | | TYPE | OF ACTION | × | |
| ☐ Notice of Intent | ☐ Acidize | ☐ Deepen | ☐ Productio | n (Start/Resume) | ☐ Water Shut-Off |
| | ☐ Alter Casing | ☐ Hydraulic Fracturin | g Reclamati | ion | ■ Well Integrity |
| Subsequent Report | ☐ Casing Repair | ■ New Construction | ☐ Recomple | | ☑ Other Production Start-up |
| ☐ Final Abandonment Notice | ☐ Change Plans | ☐ Plug and Abandon | □ Temporar | - | Froduction Start-up |
| | ☐ Convert to Injection | □ Plug Back | ☐ Water Dis | sposal | |
| If the proposal is to deepen direction. Attach the Bond under which the wo following completion of the involved testing has been completed. Final Al determined that the site is ready for f | e Bond No. on file with BLM/E ts in a multiple completion or re | SIA. Required subsecompletion in a new | equent reports must be w interval, a Form 316 have been completed a | filed within 30 days 0-4 must be filed once and the operator has | |
| Apache completed this well, a 3/13/2017 MIRUSU NUBOP 3/14/2017 Log-cmt to surface 3/15/2017 Acidize Drinkard w 3/16/2017 POOH & LD WS 3/17/2017 MIRUTT RIH w/IP 3/18/2017 Circ pkr fluid. Test 3/20/2017 Run passing MIT v | , TIH w/tbg, circ clean. 2. Perf Drinkard 6619'-6752' 1/10,000 gal 15% acid. C 2-3/8" 4.7# J-55 tbg to 650 csg to 500#; tested good. N/OCD witness. (chart attack | w/2 SPF, 154 shots. | | HOBBS JUL 12 RECE | 2017 2017 |
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State of New Mexico

Energy, Minerals and Natural Resources Department Oil Conservation Division Hobbs District Office

| | | | HEAD TES | T REPORT | Γ | | | | |
|--|------------------------------|-----------|----------|--------------|--------------------|-----------|-------------------------------|--|--|
| ACA Operator Name | | | | | 30-025-42423 | | | | |
| Property Name Well No. | | | | | | | ell No. | | |
| Well No. 185 | | | | | | | 75 | | |
| 7 Surface Location | | | | | | | | | |
| UL-Lot Section To | Feet from 695 | | N/S Line | Feet From | E/ly Line | Lea | | | |
| | 0 8 315 37£ 695 5 1760 £ Lea | | | | | | | | |
| YES TA'D WELL NO | YES SHUT-IN | NO INJ | INJECTOR | SWD OIL | PRODUCER GA | s 3/2 | DATE | | |
| (| | | | | | | | | |
| | | OBS | ERVED DA | ATA . | | | | | |
| | (A)Surface | (B)Intern | n(1) | (C)Interm(2) | (D)Pro | od Csng | (E)Tubine | | |
| Pressure | Ø | | | | | Ø | Ø | | |
| Flow Characteristics | | | | | | | | | |
| Puff | YIN | Y | N | Y / N | | YIM | CO2 WTR | | |
| Steady Flow | YIN | Y / | N . | Y/N | | YIZO | GAS | | |
| Surges | YIN | Y | N | Y/N | | Y/N | Type of Floid | | |
| Down to nothing | Ø N | | N | Y/N | | ON N | Injected for Waterflood if | | |
| Gas or Oil | YIA | 14.0 | N | Y/N | | YIN | applica | | |
| Water | YAY | Y | N | Y/N | | Y/N | | | |
| | | | | × | | | | | |
| Remarks - Please state for each string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies. The string (A,B,C,D,E) pertinent information regarding bleed down or continuous build up if applies. | | | | | | | | | |
| Signature: | | | | Г | OIL CON | SERVATION | DIVISION | | |
| Printed name: | Printed name: | | | | Entered into RBDMS | | | | |
| Printed name: Title: | | | | | Re-test | | | | |
| E-mail Address:/ / | | | | | | | | | |
| Date: 3/20/11 Phone: | | | | | | | | | |
| Witness: TXCO Days | | | | | | | | | |