

Submit 1 Copy to Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBS OCD
JUL 26 2017
RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-42208
1. Type of Well: Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other: Acid Gas Injection <input checked="" type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator DCP MIDSTREAM LP		6. State Oil & Gas Lease No. NMCL065863
3. Address of Operator 370 17 TH STREET, SUITE 2500, DENVER, CO 80202		7. Lease Name or Unit Agreement Name Zia AGI
4. Well Location Unit Letter <u>L</u> : 2100 feet from the <u>North</u> line and <u>950</u> feet from the <u>West</u> line Section <u>19</u> Township <u>19S</u> Range <u>32E</u> NMPM County <u>LEA</u>		8. Well Number 1
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3505 ft. (GR)		9. OGRID Number 36785
		10. Pool name or Wildcat AGI: Cherry Canyon/Brushy Canyon

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐
OTHER: Subsequent MIT and Bradenhead ☒

The MIT and Braden head Test were conducted on Wednesday, July 26, 2017 at 8:22 am. In order to conduct the MIT, the annular space pressure was adjusted to 600 psig by adding a small amount of diesel immediately before the test.

- Initially the starting injection pressure and the annular space pressure between casing and tubing was 300 psig
 - Placed chart on annular space and began recording annular space pressure.
 - Bled off annular fluid (diesel) to bring observed annular space pressure to zero psig.
 - Slowly raised annular pressure by introducing diesel to the annulus to bring pressure to 600 psig.
 - When annulus pressure reached 600 psig closed valves to pumping truck and recorded annular space pressure for 32 minutes.
 - The DCP Zia AGI #1 is not injecting at this time, so there is no injection pressure on the tubing.
 - After 32 minutes bled off annular fluid to reduce observed pressure to zero psig.
 - Stopped recording TEST COMPLETE.
 - Restored annular pressure to normal psig.
- Chart attached*

The Braden head Test was conducted concurrent with the MIT, which included bleeding off the pressure and keeping the valve open during the MIT.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Spud Date: December 23, 2014

Rig Release Date: February 1, 2015

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE CONSULTANT TO DCP MIDSTREM LP DATE 07/26/2017

Type or print name JARED R. SMITH E-mail address: JSMITH@GEOLEX.COM PHONE: 505-842-8000

For State Use Only

APPROVED BY: Kerry Fortner TITLE Compliance Officer DATE 7-26-17
Conditions of Approval (if any):

PRINTED IN U.S.A.



DATE 7-26-7
BR 2221

connection to recorder
became loose
T. G. R. recorded

START
Annual wt
D.C.P. Midstream
ZIN AGI #1

30-025-42208
L 19 195 32E

Ser # 4842

cat 5-12-17

1000# 60m/in

START 600#

End 570#

rate fluctuating

END

