State of New Mexico Energy, Minerals & Natural Resources Form C-104 Revised August 1, 2011

811 S. First St., District III	0:	1.0	District	_		Submit of	one co	py to ap	propriate District Office						
1000 Rio Brazos Rd., Aztec, NM 87410 ED OII Conserva							ation Division								
District IV 1220 S. St. France		THINE TOES						AMENDED REPORT							
Santa Fe, NM 87505  I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT															
<sup>1</sup> Operator n			_	20110	T TILL	OWINDED	71110 710			RID Nun			DI OILI		
COG OI		2					22913								
2208 W.		<sup>3</sup> Reason for Filing Cod						fective Date							
Artesia, <sup>4</sup> API Numbe			<sup>5</sup> Pool	Name							6 p	NW ool Code	<u> </u>		
30 – 025-42954					Antelo	pe Ridge; Bo	ne Spring, V	Vest	2209						
<sup>7</sup> Property Code <sup>8</sup> Prope				roperty Name					<sup>9</sup> Well Number				ber		
317331 Broadcaste II. 10 Surface Location							29 Federal						4H		
			D	Y - 4 T.J.	East Committee	ne North/South Line   Feet from the   Ea				East	East/West line   County				
Ul or lot no. Section P 20			ownship Range 23S 34E		150		South		660			west iin East	e County Lea		
_	ttom H														
Ul or lot no.	Section			Range	Lot Idn	Feet from the	North/South	Line	Feet f	rom the	East	West lin	e County		
P	29		3S	34E		207	South		6	559		East	Lea		
12 Lse Code	13 Prod	oducing Method		14 Gas Co Da		<sup>15</sup> C-129 Pern	mit Number	<sup>16</sup> (	C-129 Effective		Date	17 C	-129 Expiration Date		
F		Code F		6/9											
III. Oil a	and Ga	s Tra	nspor	ters											
18 Transpor						19 Transpor	rter Name						<sup>20</sup> O/G/W		
OGRID						and Ac	ldress								
					A In	ha Cauda Car	nneston Dina	line					0		
					Alp	ha Crude Co	nnector Pipe	line							
24650					То	ngo Midatnoo	m Complete	D				1000	C		
24650						rga Midstrea 1000 Louisiar							G		
						Houston,									
IV. Well	Com	alotion	Data												
<sup>21</sup> Spud Da			Ready I			<sup>23</sup> TD	<sup>24</sup> PBTD <sup>25</sup> Perforations					T	<sup>26</sup> DHC, MC		
3/21/17			6/7/17		1	16640'	16538			1941-165			,		
<sup>27</sup> Ho	le Size			<sup>28</sup> Casing	& Tubir	ng Size	<sup>29</sup> De	pth S	et			<sup>30</sup> Sa	cks Cement		
17 1/2"				1	1085'				750						
			-				2000								
12	1/4"				9 5/8"		5190'					1735			
8 3	3/4"		5				16620'					3020			
					. = 1011		11126'								
					2 7/8"		11	126′							
V. Well															
31 Date New			as Delivery Date			Test Date	34 Test Length				g. Pressure		<sup>36</sup> Csg. Pressure		
6/9/17			6/9/17		'	6/9/17	24 Hrs		4		4200#		1600#		
<sup>37</sup> Choke Size		<sup>38</sup> Oil			39 Water		<sup>40</sup> Gas						41 Test Method		
			315		1269		416						Flowing		
<sup>42</sup> I hereby cert	tify that	the rule	s of the	Oil Cons	servation	Division have			OIL C	CONSERV	ATIO	N DIVIS	ION		
been complied with and that the information given above is true and										_					
complete to the best of my knowledge and belief. Signante:							Approved by:								
Mandage							Kean								
Printed name:							Title:						oleum Enginees		
Stormi Davis							Petroleum Engineer						oremi gugureet.		
Title: Regulatory Analyst							Approval Date		98	101	117	7			
E-mail Address:								_0							
sdavis@concho.com															
Date: Phone: 575-748-6946															
7/26/17			1 1/	1-1-0-1-1-0	40										

Form 3160-5 (June 2015)

## **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

Lease Serial No.

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

NMNM18306

NMNM18306

OCIDidian, Allottee or Tribe Name

SUBMIT IN 1	RIPLICATE - Other instruction	s on page 2	JG 01 20	17. If Unit or CA/Agreen	ment, Name and/or No.			
Type of Well	er	RE	CEIV	8 Well Name and No. BROADCASTER 2	9 FEDERAL 4H			
Name of Operator     COG OPERATING LLC	( Contact: STORM E-Mail: sdavis@concho.con		9. API Well No. 30-025-42954					
3a. Address 2208 WEST MAIN ARTESIA, NM 88210	3b. Pho Ph: 57		10. Field and Pool or Exploratory Area ANTELOPE RIDGE; BS					
4. Location of Well (Footage, Sec., T.	11. County or Parish, State							
Sec 20 T23S R34E Mer NMP		LEA COUNTY, NM						
12. CHECK THE AP	PROPRIATE BOX(ES) TO IND	DICATE NATURE OF	NOTICE,	REPORT, OR OTH	ER DATA			
TYPE OF SUBMISSION		ACTION						
☐ Notice of Intent	☐ Acidize ☐	Deepen	☐ Producti	ion (Start/Resume)	■ Water Shut-Off			
	☐ Alter Casing	Hydraulic Fracturing	draulic Fracturing		■ Well Integrity			
Subsequent Report	☐ Casing Repair	New Construction	□ Recomplete		Other O			
☐ Final Abandonment Notice	☐ Change Plans	Plug and Abandon	☐ Tempora	arily Abandon	Drilling Operations			
	☐ Convert to Injection ☐	Plug Back	g Back					
3. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. 3/21/17 Spud well. Drilled 17 1/2? hole to 687? 3/22/17 to 3/23/17 TIH open-ended to 687? to pump kick-off plug w/880 sx Prem+ C. Circ 35 bbls cmt to surface. WOC. Tag TOC @ 298?. Wash and ream to 298?. Dress off cmt to 410? and start								
sidetrack.  3/25/17 TD 17 1/2? hole @ 1085?. Set 13 3/8? 54.5# J-55 csg @ 1085?. Cmt w/430 sx Class C. Tailed in w/320 sx. Circ 131 sx to surface. WOC 18 hrs. Test csg to 1500# for 30 mins.  3/29/17 TD 12 1/4? hole @ 5190?. Set 9 5/8? 40# L-80 csg @ 5190?. Cmt w/1435 sx Class C. Tailed								
in w/300 sx. Circ 519 sx to surface. WOC 18 hrs. Test csg to 1500#.								
14. I hereby certify that the foregoing is	Electronic Submission #374900 v	erified by the BLM Well ING LLC, sent to the H	Information obbs	System				
Name (Printed/Typed) STORMI	DAVIS	Title PREPAR	Title PREPARER					
Signature (Electronic S			Date 05/03/2017 AL OR STATE OFFICE USE					
	I IIIO SPACE FUK FED	ERAL OR STATE (	PERIOE US	DE				
Approved By		Title	Title					
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to condu	itable title to those rights in the subject le		Office					
Fitle 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s	U.S.C. Section 1212, make it a crime for tatements or representations as to any ma	any person knowingly and vatter within its jurisdiction.	willfully to ma	ke to any department or a	gency of the United			

## Additional data for EC transaction #374900 that would not fit on the form

## 32. Additional remarks, continued

4/11/17 TD 8 3/4? lateral @ 16640? (KOP @ 11112?). Set 5 1/2? 17# P-110 csg @ 16620?. Cmt w/1445 sx Class C. Tailed in w/1575 sx Class C. DNC.

4/14/17 Rig released.