

Submit To Appropriate District Office Two Copies <u>District I</u> 1625 N. French Dr., Hobbs, NM 88240 <u>District II</u> 811 S. First St., Artesia, NM 88210 <u>District III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>District IV</u> 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised August 1, 2011												
		1. WELL API NO. 30-025-43006														
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN														
		3. State Oil & Gas Lease No.														
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				5. Lease Name or Unit Agreement Name Black Bear 36 State 6. Well Number: 701H												
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																
8. Name of Operator EOG Resources, Inc.				9. OGRID 7377												
10. Address of Operator P.O. Box 2267 Midland, TX 79702				11. Pool name or Wildcat WC-025 G-09 S253336D Upper WC												
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County						
Surface:	B	36	25S	33E		250	North	2128	East	Lea						
BH:	O	36	25S	33E		224	South	2489	East	Lea						
13. Date Spudded 2/25/16	14. Date T.D. Reached 3/13/16		15. Date Rig Released 3/16/16		16. Date Completed (Ready to Produce) 9/19/16		17. Elevations (DF and RKB, RT, GR, etc.) 3334' GR									
18. Total Measured Depth of Well 17420'MD, 12603' TVD			19. Plug Back Measured Depth 17275'		20. Was Directional Survey Made? Yes		21. Type Electric and Other Logs Run None									
22. Producing Interval(s), of this completion - Top, Bottom, Name 12720 - 17275' Wolfcamp																
23. CASING RECORD (Report all strings set in well)																
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED						
10-3/4		40.5		1107		14-3/4		595 C								
7-5/8		29.7		10817		9-7/8		1963 C, 840 H								
5-1/2		23		17410		6-3/4		575 H								
24. LINER RECORD																
SIZE	TOP		BOTTOM		SACKS CEMENT		SCREEN									
25. TUBING RECORD																
SIZE	DEPTH SET		PACKER SET													
	2-7/8		12252		12221											
26. Perforation record (interval, size, and number) 12720 - 17275', 0.35", 1242 holes																
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width: 50%;">DEPTH INTERVAL</td> <td style="width: 50%;">AMOUNT AND KIND MATERIAL USED</td> </tr> <tr> <td>12720-17275'</td> <td>480 bbls acid; 11,946,930 lbs proppant;</td> </tr> <tr> <td></td> <td>278,615 bbls load water</td> </tr> </table>											DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	12720-17275'	480 bbls acid; 11,946,930 lbs proppant;		278,615 bbls load water
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28. PRODUCTION																
Date First Production 9/19/16		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) Gas Lift					Well Status (<i>Prod. or Shut-in</i>) Producing									
Date of Test 10/1/16	Hours Tested 24	Choke Size Open	Prod'n For Test Period	Oil - Bbl 2068	Gas - MCF 2987	Water - Bbl. 2353	Gas - Oil Ratio 1444									
Flow Tubing Press. 1283	Casing Pressure 423	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>) 43.0										
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) Sold							30. Test Witnessed By									
31. List Attachments C-102, C-103, C-104, directional survey																
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																
Latitude _____ Longitude _____ NAD 1927 1983																
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																
Signature			Printed Name Stan Wagner			Title Regulatory Specialist			Date 10/04/16							
E-mail Address _____																

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy Rustler 1037'	T. Canyon Bell Canyon 5171'	T. Ojo Alamo	T. Penn A"
T. Salt 1432'	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 4874'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinbry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand 5126'	T. Morrison	
T. Drinkard	T. Bone Springs 9259'	T. Todilto	
T. Abo	T. 1st BS Sand 10239'	T. Entrada	
T. Wolfcamp 12349'	T. 2nd BS Sand 10759'	T. Wingate	
T. Penn	T. 3rd BS Sand 11829'	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from.....to.....feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology