Form 3160-5 (June 2015)

UNITED STATES DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

FORM APPROVED OMB NO. 1004-0137 Expires: January 31, 2018

5. Lease Serial No.

NMNM30400

SUNDRY NOTICES AND REPORTS ON WARS Shad til Notee or Tribe Name Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals

SUBMIT IN TRIPLICATE - Other instructions on page 2017 1. Type of Well						7. If Unit or CA/Agreement, Name and/or No. NMNM104037X			
1. Type of Well ☐ Gas Well ☐ Other						8. Well Name and No. ORED HILLS NORTH UNIT 606H			
Oil Well ☐ Gas Well ☐ Other 2. Name of Operator EOG RESOURCES INC 3a. Address Service Servi						9. API Well No. 30-025-35901			
3a. Address PO BOX 2267 MIDLAND, TX 79702 3b. Phone No Ph: 432-68				code)	10. F	10. Field and Pool or Exploratory Area RED HILLS			
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 6 T25S R34E 530FSL 1650FEL ✓				11. County or Parish, State LEA COUNTY, NM					
12. CHECK THE AF	PROPRIATE BOX(ES)	TO INDICAT	TE NATUR	E OF NOT	ΓΙCE, REPO	ORT, OR OT	THER	DATA	
TYPE OF SUBMISSION	TYPE OF ACTION								
□ Notice of Intent □ Acidize □ Deepen □ Production (Start/Resume) □ Water Shut-Off □ Alter Casing □ Hydraulic Fracturing □ Reclamation □ Well Integrity □ Casing Repair □ New Construction □ Recomplete □ Other □ Change Plans □ Plug and Abandon □ Convert to Injection □ Plug Back □ Water Disposal 13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection. EOG Resources performed a 24 hr injection test, 6/2/2017 24 hr injection pressure of 1866 psi									
06/12/2017 BLM approval to TA 06/28/2017 MIRU Release packer, Circulate hole clean 06/29/2017 Pkr stuck, worked free, POOH 06/30/2017 Kill well w/100 BBLS 07/01/2017 Pmp 150 sxs cmt plug @ 11,559',TOC @ 10,729' 07/02/2017 POOH w/70 jts tbg, EOT @ 9300', left tbg hanging on slips, ran MIT (chart attached), test good RDMO Well is temporarily abandoned.									
14. I hereby certify that the foregoing is true and correct. Electronic Submission #381783 verified by the BLM Well Information System For EOG RESOURCES INC, sent to the Hobbs									
Name (Printed/Typed) KAY MADDOX			Title RE		Y ANALYS				
Signature (Electronic S	ubmission)		Date 07/	ACCEF 19/2017	PIED FO	OR RECO	PRD		
THIS SPACE FOR FEDERAL OR STATE OFFICE USE									
Approved By Mustafa	Hague		Title		OLEUM EI	NGINEER		Date 7-21-2017	
Conditions of approval, if any, are attached certify that the applicant holds legal or equ			0.00	BUREA CA	U OF LAND I RLSBAD FIE	MANAGEMEN LD OFFICE	IT		

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

which would entitle the applicant to conduct operations thereon.

** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED **

Office

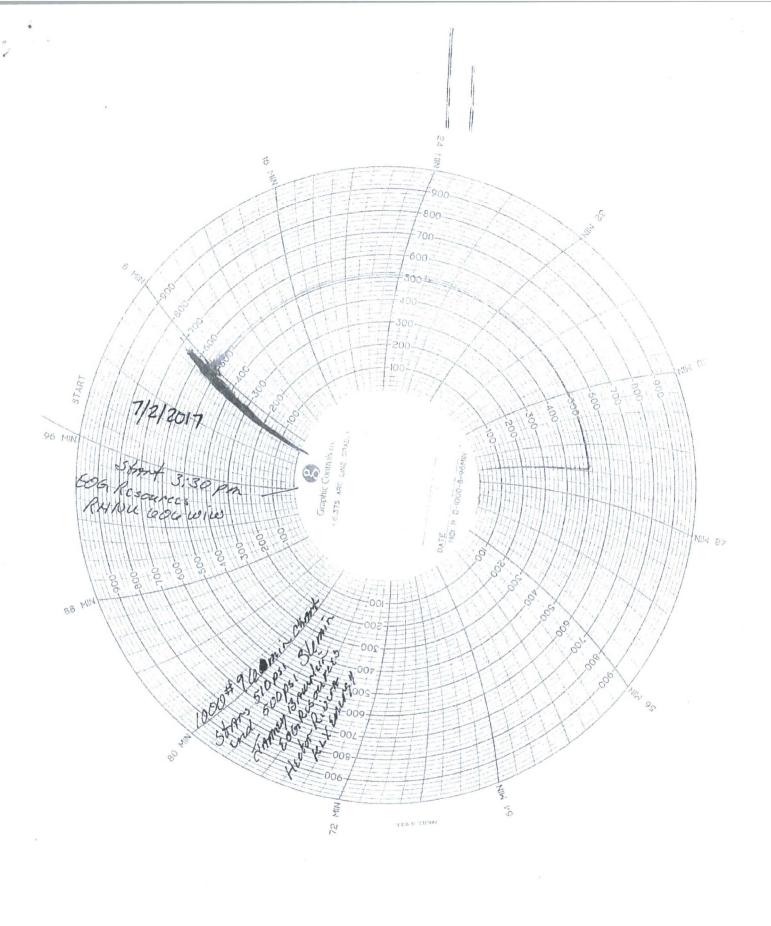
Accepted for Record Only 2016

Additional data for EC transaction #381783 that would not fit on the form

32. Additional remarks, continued

Justification of TA Status: To determine if the WIW wells in the Red Hills North Unit are impacting the production in the offset producers.

EOG requests TA approval. This well will either be returned to injection or plugged in a year. A NOI will be submitted by 7/1/2018.



Haque, Mustafa <mhaque@blm.gov>



RDHN # 606 Temporarily abandoned - Approval/Final Action Taken

Kay Maddox <Kay_Maddox@eogresources.com>
To: "Haque, Mustafa" <mhaque@blm.gov>

Fri, Jul 21, 2017 at 10:06 AM

Mustafa -

The engineer scheduled the well work based on this approved Sundry - which did not have the revised red marked out depth of 11,850-11,459'. Apparently, we did not receive that hard copy approval until after the work was completed. That is the only explanation I have, I apologize. The engineer believes that the 150 sxs cmt plug will be sufficient to maintain the integrity of this wellbore.

----Original Message-----From: Kay Maddox

Sent: Monday, June 12, 2017 4:40 PM

To: Stan Wagner <Stan_Wagner@eogresources.com>

Subject: FW: Approval/Final Action Taken

----Original Message-----

From: wis-submission@blm.gov [mailto:wis-submission@blm.gov]

Sent: Monday, June 12, 2017 4:35 PM

To: Kay Maddox <Kay_Maddox@eogresources.com>

Subject: Approval/Final Action Taken

External email. Use caution.

Your EC Transaction 378444, Serial Number 852-55964, has had an approval or final action taken on it. You may wish to view this action by clicking https://www.blm.gov/wispermits/wis/SP/show-form.do?FormId=852&FormInstanceNumber=55964.

